

002



April 7, 2000

**RECEIVED**

APR 10 2000

DIVISION OF  
OIL, GAS AND MINING

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

**ATTENTION: Ed Forsman / Wayne Bankert / Greg Darlington**

Gentleman,

Enclosed are the original and two copies of the Application for Permit to Drill for the Ute Tribal #3-25 Ute Tribal #4-25 and the Ute Tribal #7-25

If you have questions or need additional information, please do not hesitate to call me, (435) 781-7022.

Sincerely,

Katy Dow  
Environmental Jr. Analyst

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435.729-4433 • FAX 435.769-4435

Mr. Ferron Secakuka  
Ute Tribe  
Energy & Minerals Resource Department  
PO Box 70  
Ft. Duchesne, UT 84026

Mr Charles H Cameron  
Bureau of Indian Affairs  
Uintah & Ouray Agency  
Office of Mineral & Mining  
PO Box 130  
Ft. Duchesne, UT 84026

Ms. Lisha Cordova  
State of Utah  
Division of Oil Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0136  
Expires: November 30, 2000


APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-4823
1b. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Coastal Oil & Gas Corporation		7. Unit or CA Agreement Name and No.
3a. Address P.O. Box 1148, Vernal, UT 84078	3b. Phone No. (include area code) (435) 781-7023	8. Lease Name and Well No. Ute Tribal #3-25
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface 549' FNL & 2162' FWL At proposed prod. zone		9. API Well No.
14. Distance in miles and direction from nearest town or post office* 14.1 Miles Southeast of Ft. Duchesne, UT		10. Field and Pool, or Exploratory Leland Bench
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 549'		11. Sec., T., R., M., or Blk. and Survey or Area NE/NW Sec. 25, T4S, R1E
16. No. of Acres in lease 600		12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C		20. BLM/BIA Bond No. on file U-605382-9
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5062.4' GR		22. Approximate date work will start* Upon Approval
		23. Estimated duration To Be Determined

24. Attachments.

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan  | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 4/4/00
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Title Environmental Analyst	
--------------------------------	--

Approved by (Signature)	Name (Printed/Typed)	Date
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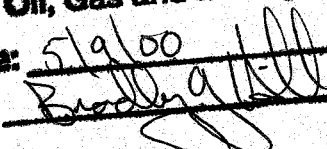
Title	Office
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on Reverse)

43047-33540

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 5/9/00  
By: 

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OIL, GAS AND MINING

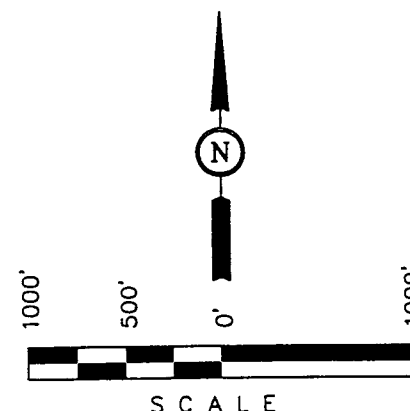
T4S, R1E, U.S.B.&M.

# COASTAL OIL & GAS CORP.

Well location, UTE TRIBAL #3-25, located as shown in the NE 1/4 NW 1/4 of Section 25, T4S, R1E, U.S.B.&M., Uintah County, Utah.

## BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 26, T4S, R1E, U.S.B.&M. TAKEN FROM THE UTELAND BUTTE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5188 FEET.



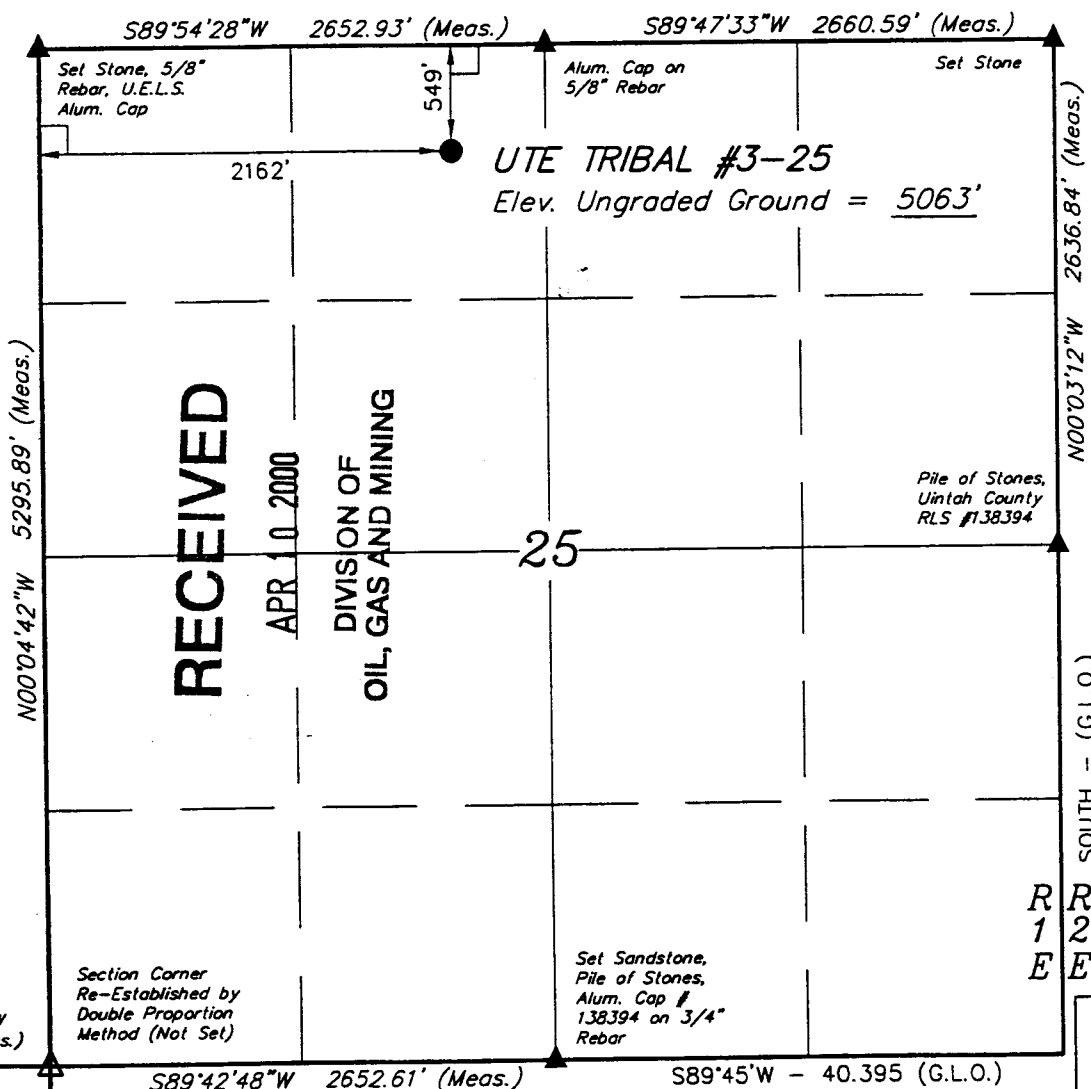
## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-14-00	DATE DRAWN: 03-04-00
PARTY B.B. D.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	





UTE TRIBAL #3-25  
NE/NW SECTION 25, T4S, R1E  
UINTAH COUNTY, UTAH  
14-20-H62-4823

ONSHORE ORDER NO. 1  
COASTAL OIL & GAS CORPORATION

***DRILLING PROGRAM***

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Green River	2049'
Garden Gulch	4690'
Douglas Creek	5440'
Castle Peak	6186'
Total Depth	6500'

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OIL, GAS AND MINING

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2049'
Oil/Gas	Garden Gulch	4690'
Oil/Gas	Douglas Creek	5440'
Oil/Gas	Castle Peak	6186'
	Total Depth	6500'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:** (Schematic Attached)

The BOP stack will consist of one 11" 3000 psi annular BOP 11" 3000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3000 psi minimum pressure.

The BOPE and related equipment will meet the requirements of the 3M system.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Casing and Cement Program.

5. **Drilling Fluids Program:**

Please refer to the attached Mud Program.

**6. Evaluation Program**

Depth	Log Type
SC-TD	DIL/FDC/CNL

**7. Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 2,600 psi (calculated at 0.4 psi/foot @ 6500' TD).

Maximum anticipated surface pressure equals approximately 1,170 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

UTE TRIBAL #3-25  
NE/NW SECTION 25, T4S, R1E  
UINTAH COUNTY, UTAH  
14-20-H62-4823

ONSHORE ORDER NO. 1

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OIL, GAS AND MINING

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

**1. Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

To reach the Ute Tribal #3-25 location - Proceed in a Southerly direction from Ft. Duchesne, Utah approximately 4.0 miles to the junction of this road and an existing road to the south; proceed in a southerly direction approximately 6.1 miles to the junction of this road and an existing road to the south; proceed in a southerly direction approximately 2.0 miles to the junction of this road and an existing road to the east; turn left and proceed in an easterly then southeasterly direction approximately 2.0 miles to the beginning of the proposed access to the southeast; follow road flags in a southeasterly then southwesterly direction, approximately 0.7 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

**2. Planned Access Roads:**

Approximately 0.7 miles of access road is proposed. Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

**3. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

*The following guidelines will apply if the well is productive.*

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

The proposed pipeline will leave the well pad in a Southwesterly direction for an approximate distance of 4485'. Please refer to Topo Map D.

**5. Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

**6. Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

**7. Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

The plastic reinforced liner will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**8. Ancillary Facilities:**

None are anticipated.

**9. Well Site Layout: (See Location Layout Diagram)**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

**10. Plans for Reclamation of the Surface:**

*Producing Location:*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

The plastic, nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

*Dry Hole/Abandoned Location:*

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

**11. Surface Ownership:**

The wellpad and access road are located on lands owned by the Ute Indian Tribe.

**12. Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants.

**13. Lessee's or Operators's Representative & Certification:**

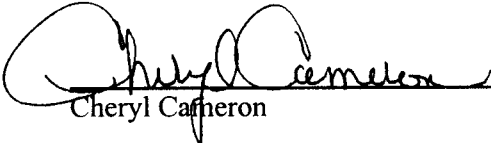
Cheryl Cameron  
Environmental Analyst  
Coastal Oil & Gas Corporation  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7023

Tom Young  
Drilling Manager  
Coastal Oil & Gas Corporation  
9 Greenway Plaza, Suite 2770  
Houston, TX 77046  
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Cheryl Cameron

4/3/00

Date

# COASTAL OIL & GAS CORP.

UTE TRIBAL #3-25

LOCATED IN UINTAH COUNTY, UTAH

SECTION 25, T4S, R1E, U.S.B.&M.

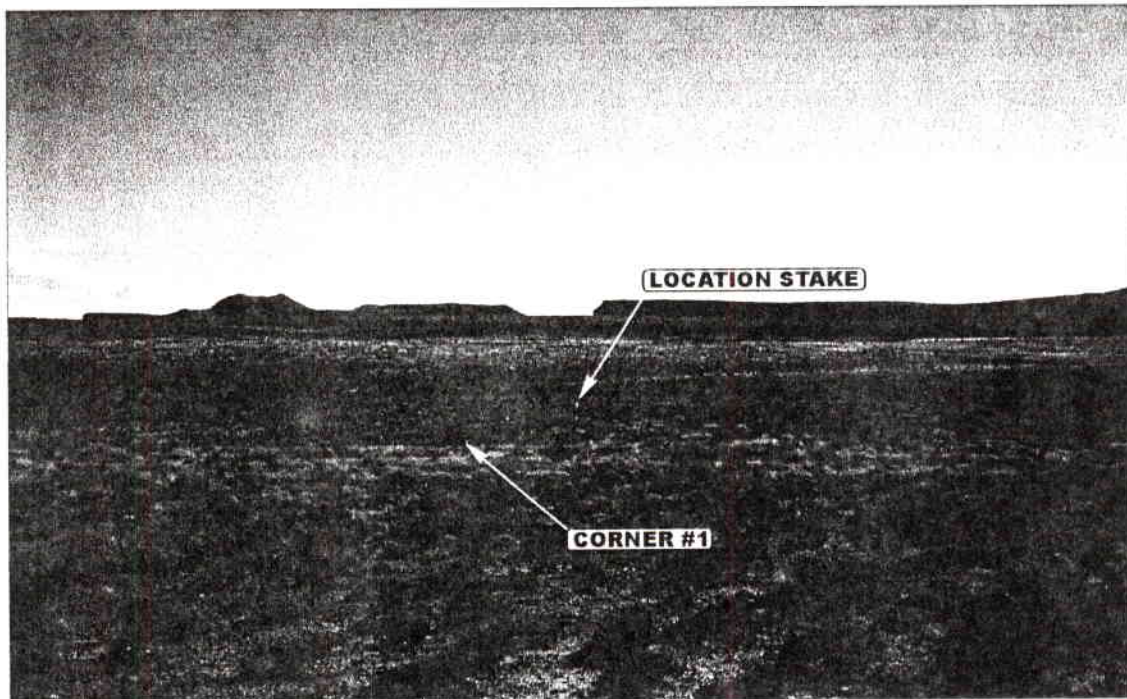


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

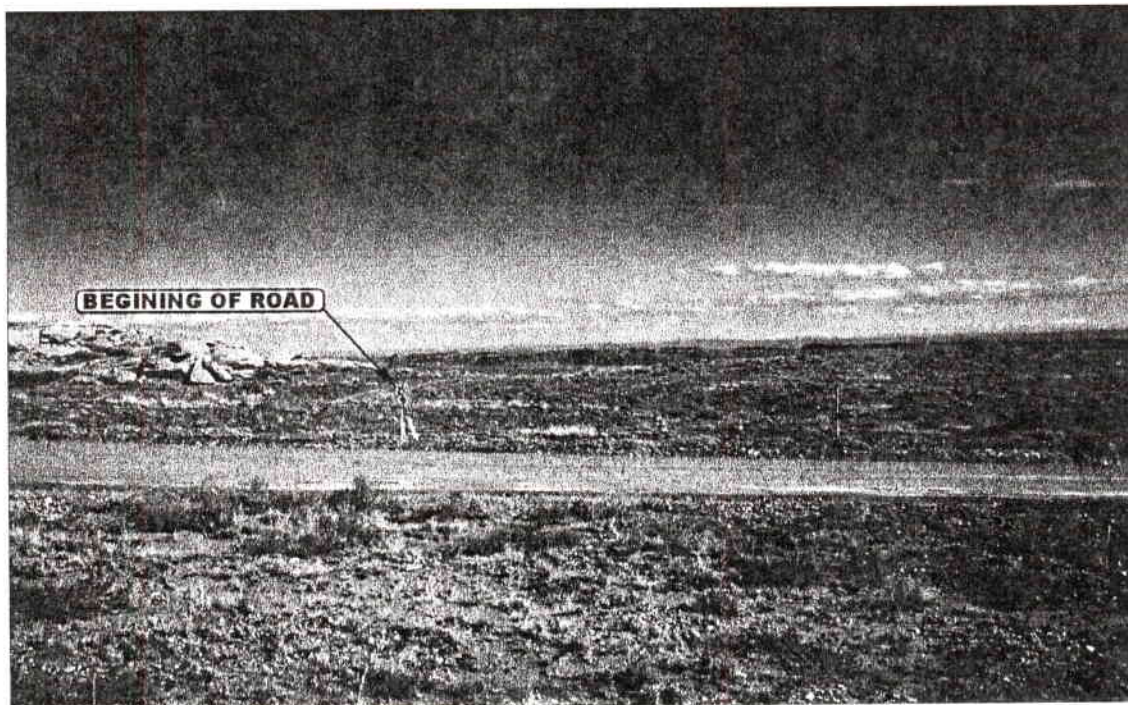


PHOTO: VIEW FROM BEGINNING OF ROAD

CAMERA ANGLE: EASTERLY



- Since 1964 -

**E&L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

3  
MONTH

15  
DAY

00  
YEAR

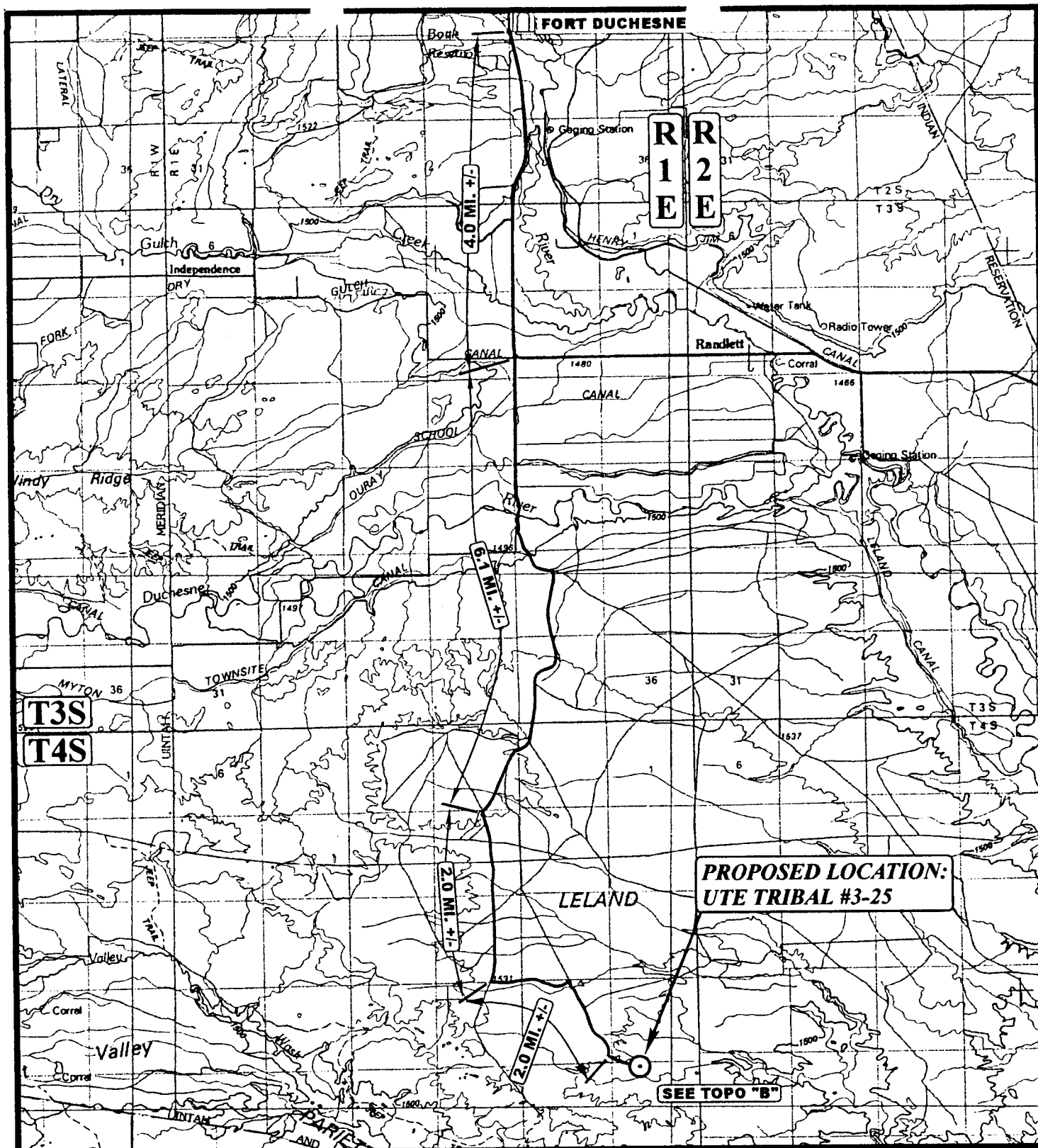
PHOTO

TAKEN BY: J.F.

DRAWN BY: C.G.

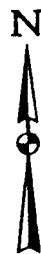
REVISED: 00-00-00





# LEGEND:

○ PROPOSED LOCATION



COASTAL OIL & GAS CORP.

UTE TRIBAL #3-25  
SECTION 25, T4S, R1E, U.S.B.&M.  
549' FNL 2162' FWL



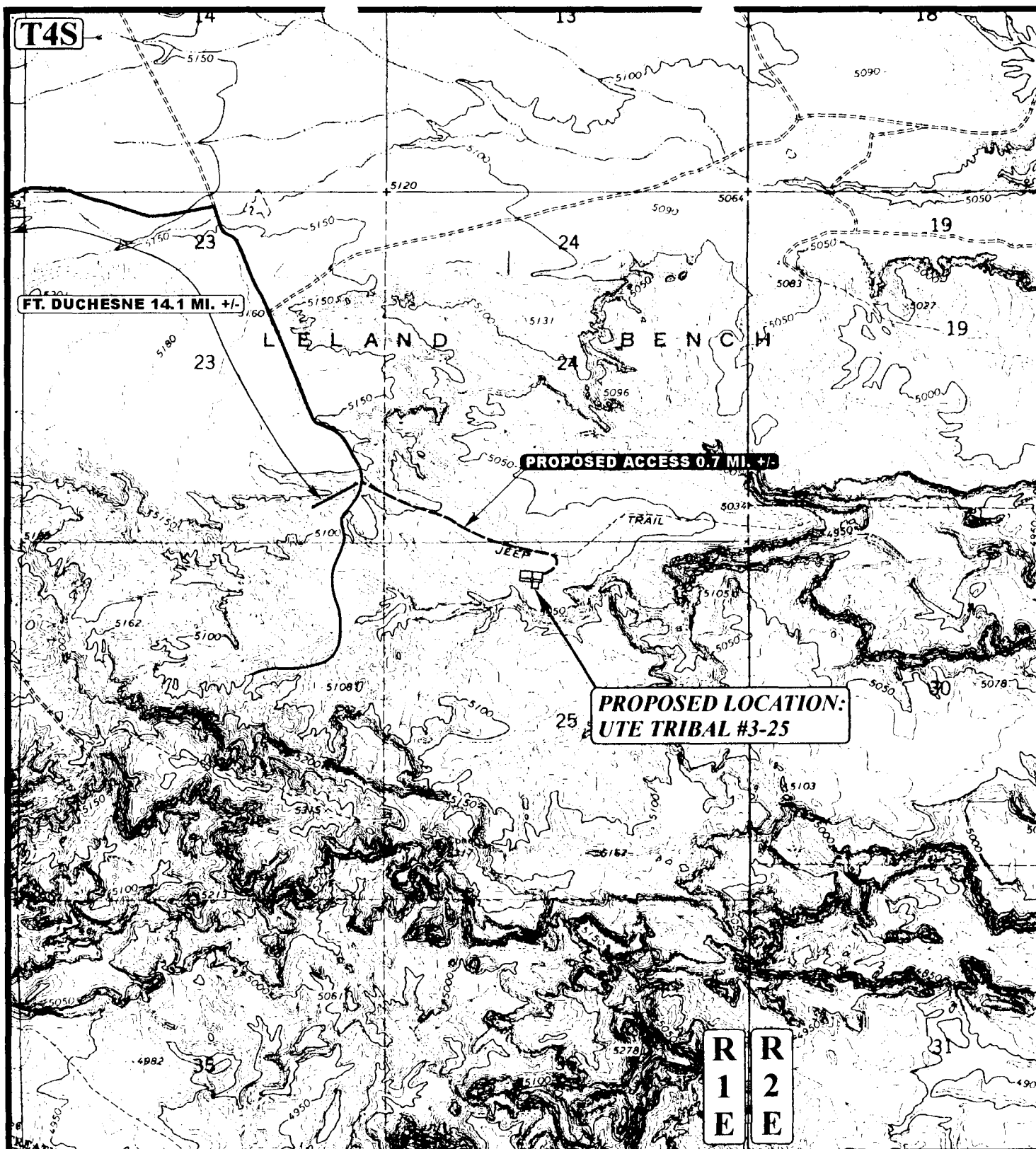
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1018

TOPOGRAPHIC  
MAP

3 3 00  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00

A  
TOPO



# **LEGEND:**

----- PROPOSED ACCESS ROAD  
 \_\_\_\_\_ EXISTING ROAD

## **COASTAL OIL & GAS CORP.**

**UTE TRIBAL #3-25**  
**SECTION 25, T4S, R1E, U.S.B.&M.**  
**549' FNL 2162' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

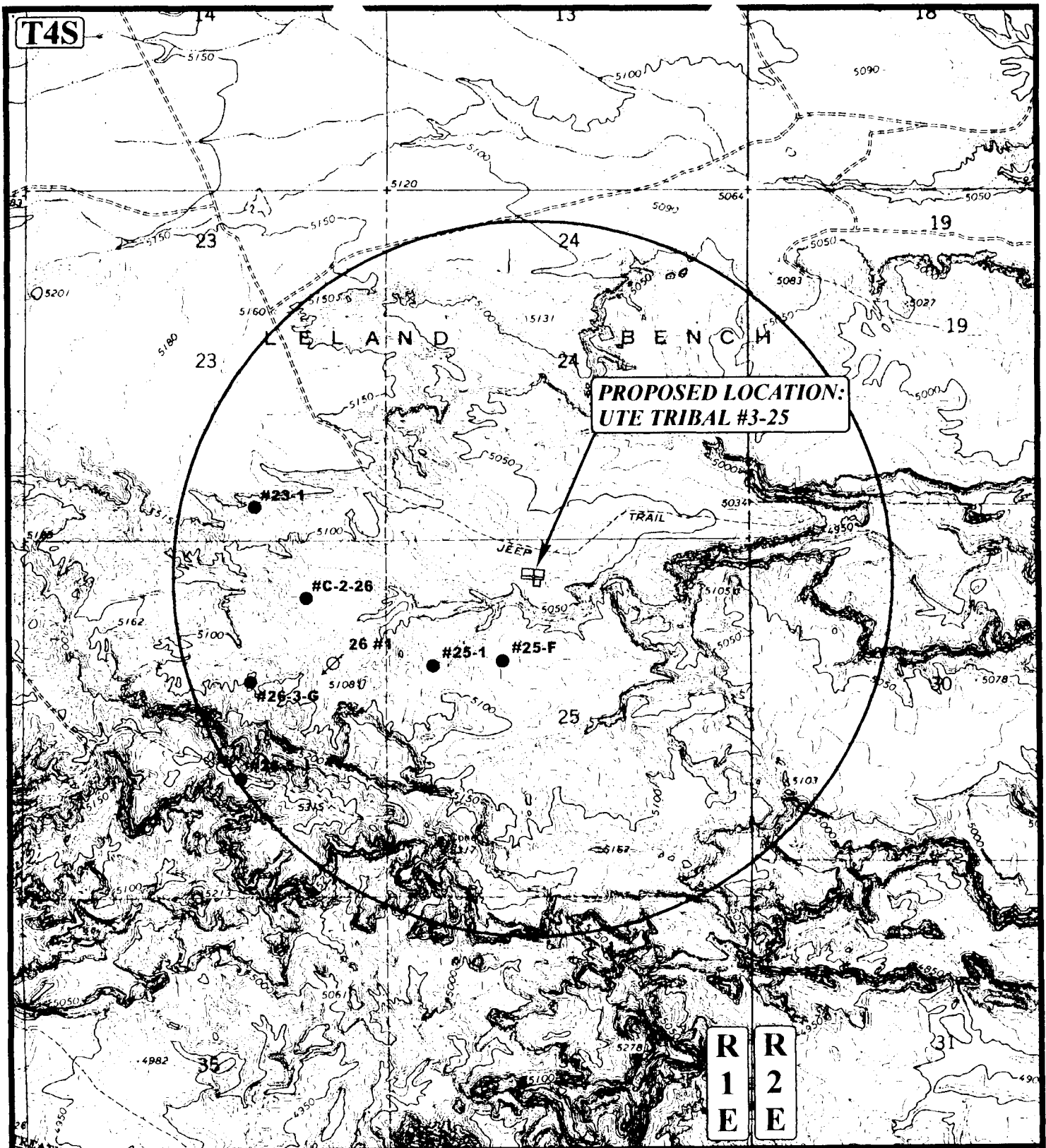


**TOPOGRAPHIC**  
**MAP**

**3** **3** **00**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

**B**  
**TOPO**



# LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Ute Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



## COASTAL OIL & GAS CORP.

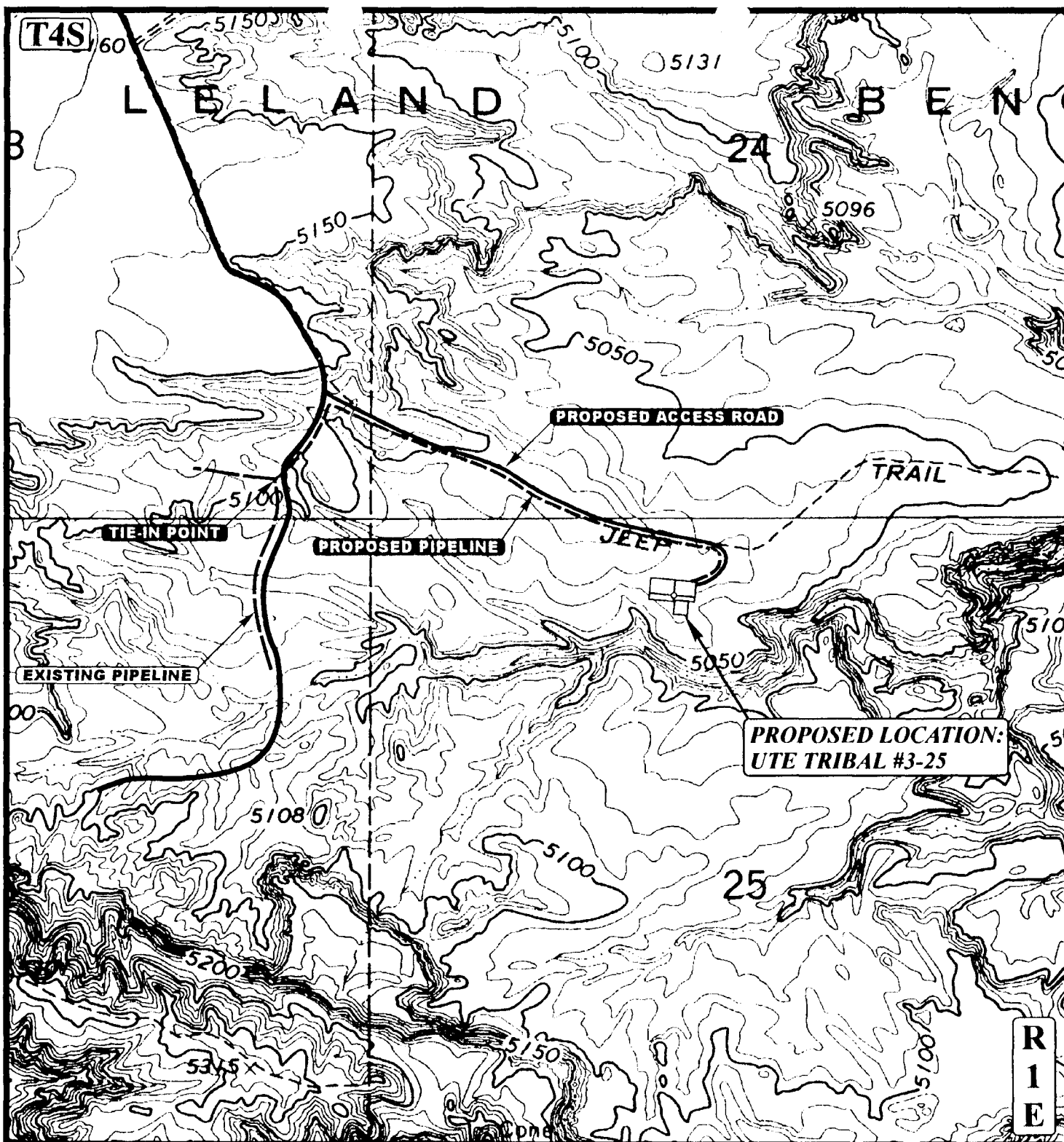
UTE TRIBAL #3-25  
SECTION 25, T4S, R1E, U.S.B.&M.  
549' FNL 2162' FWL

TOPOGRAPHIC  
MAP

3 3 00  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 4485' +/-**

**LEGEND:**

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

**COASTAL OIL & GAS CORP.**

**UTE TRIBAL #3-25**

**SECTION 25, T4S, R1E, U.S.B.&M.**

**549' FNL 2162' FWL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC  
MAP**

**3 3 00**  
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.G.

REVISED: 00-00-00

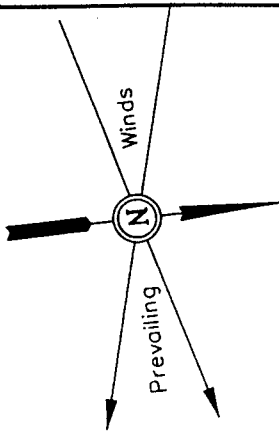


# COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

UTE TRIBAL #3-25  
SECTION 25, T4S, R1E, U.S.B.&M.  
549' FNL 2162' FWL

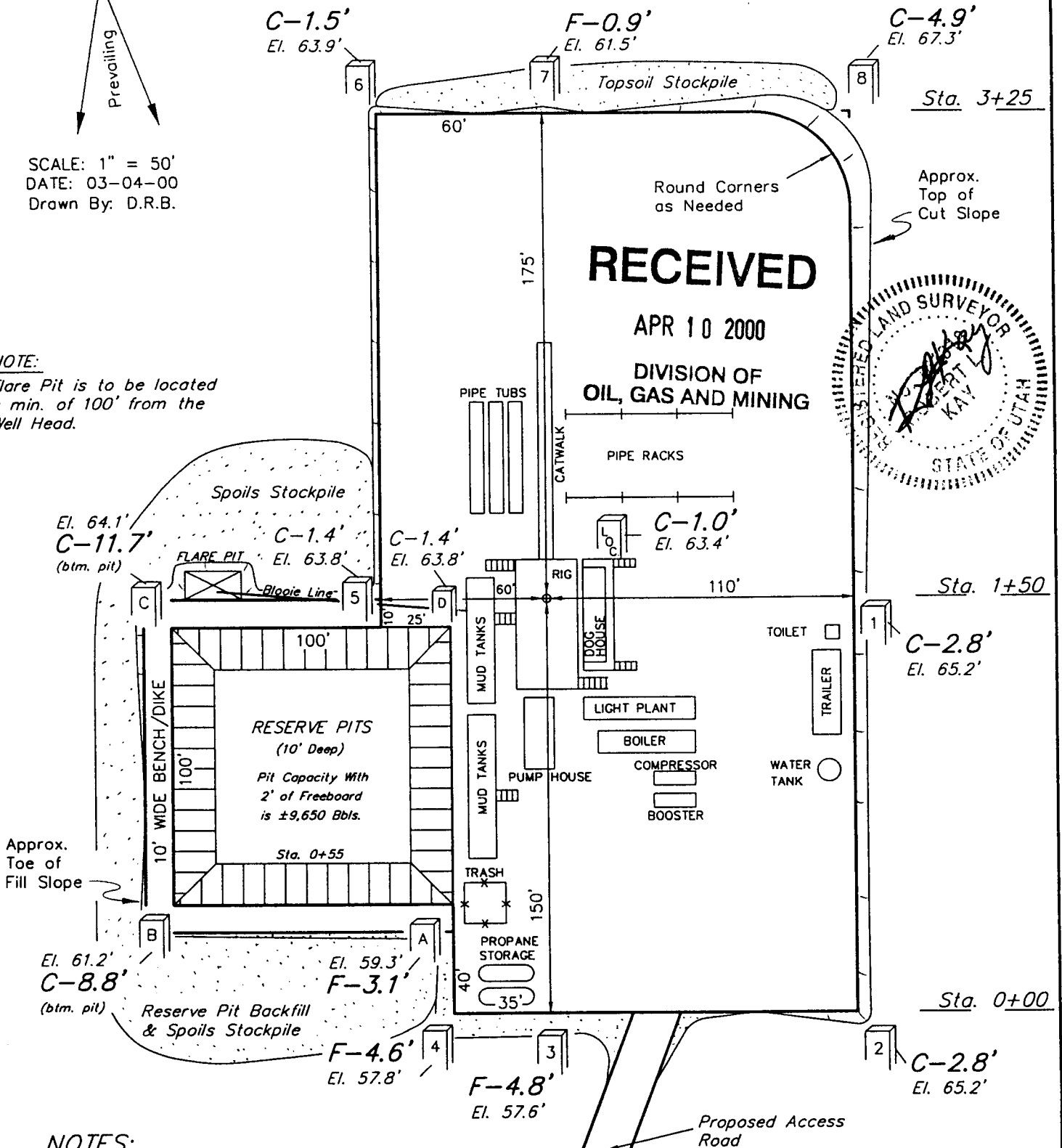
FIGURE #1



SCALE: 1" = 50'  
DATE: 03-04-00  
Drawn By: D.R.B.

## NOTE:

Flare Pit is to be located  
a min. of 100' from the  
Well Head.



## NOTES:

Elev. Ungraded Ground At Loc. Stake = 5063.4'

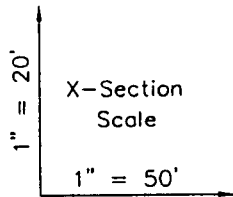
FINISHED GRADE ELEV. AT LOC. STAKE = 5062.4'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# COASTAL OIL & GAS CORP.

## TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #3-25  
SECTION 25, T4S, R1E, U.S.B.&M.  
549' FNL 2162' FWL



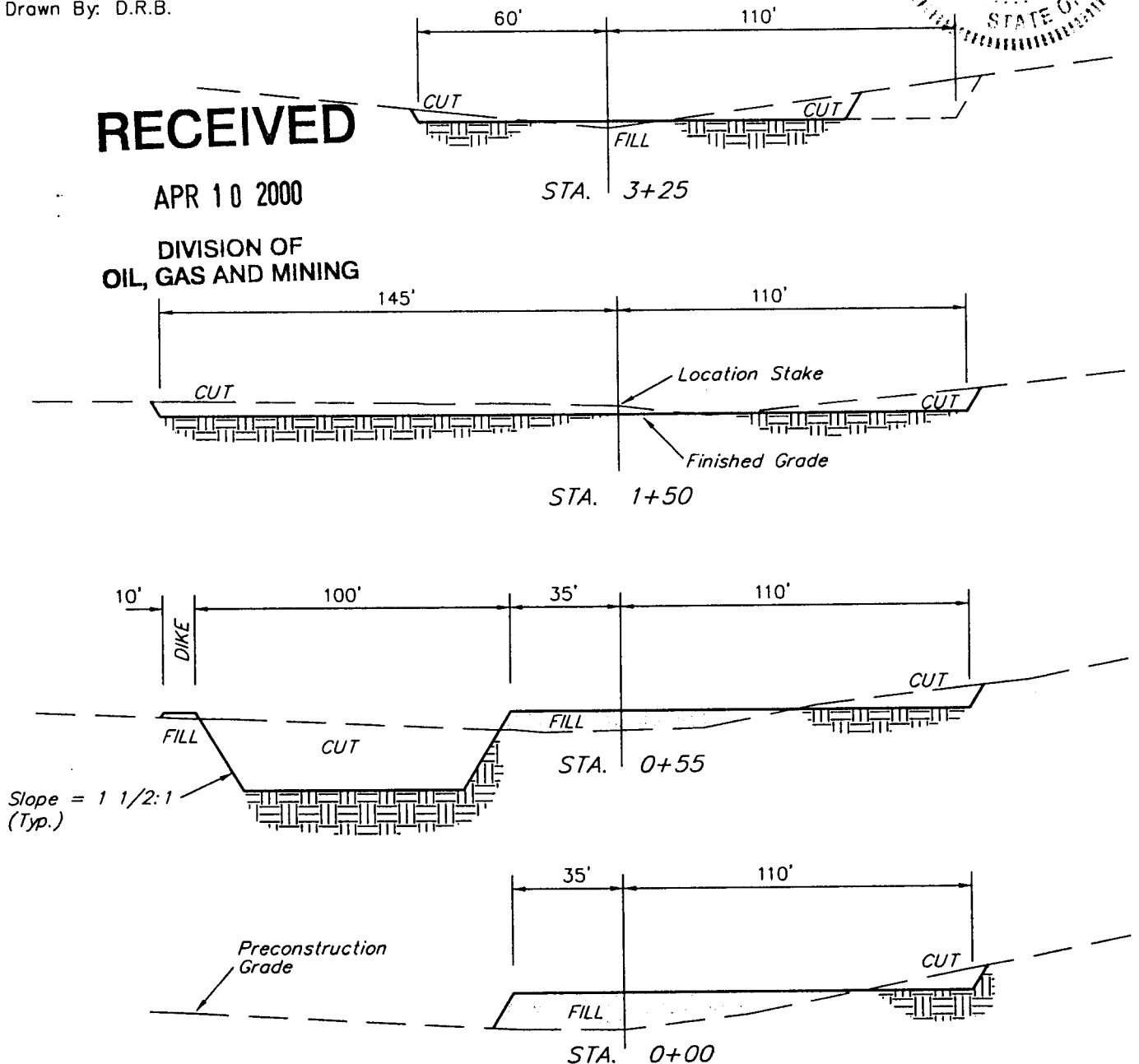
DATE: 03-04-00  
Drawn By: D.R.B.



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**FIGURE #2**

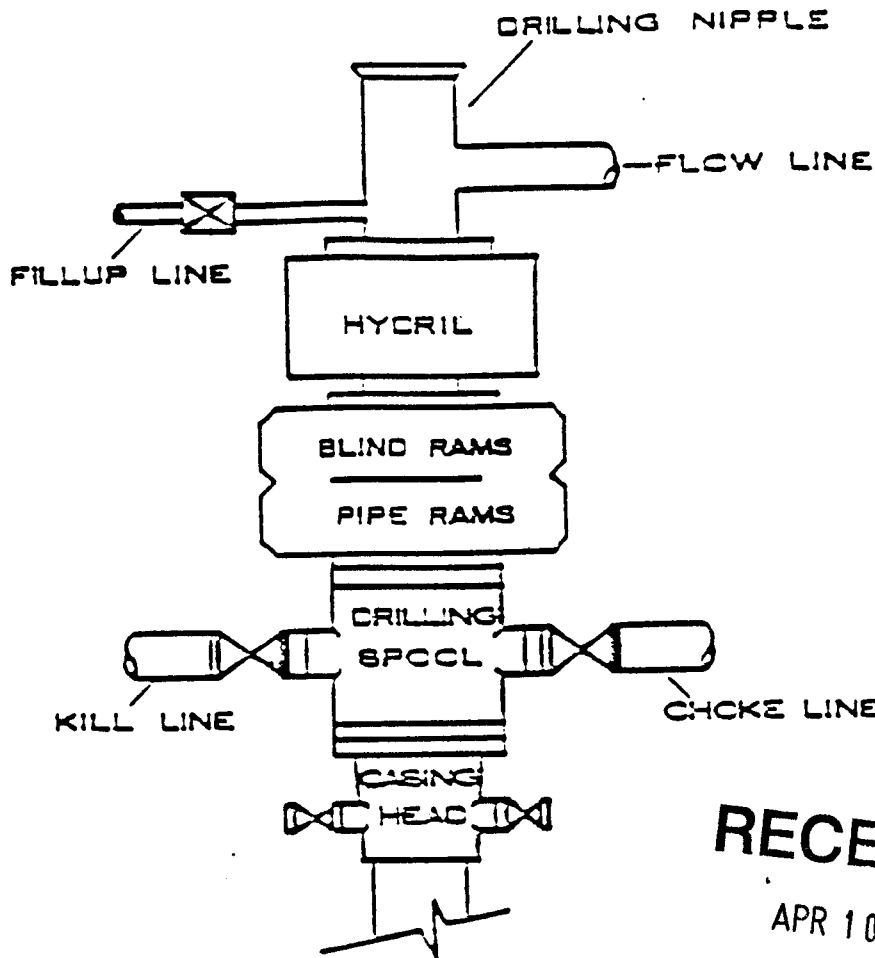
### APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,400 Cu. Yds.
Remaining Location	= 3,390 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 5,790 CU.YDS.</b>
<b>FILL</b>	<b>= 1,950 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,740 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,740 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

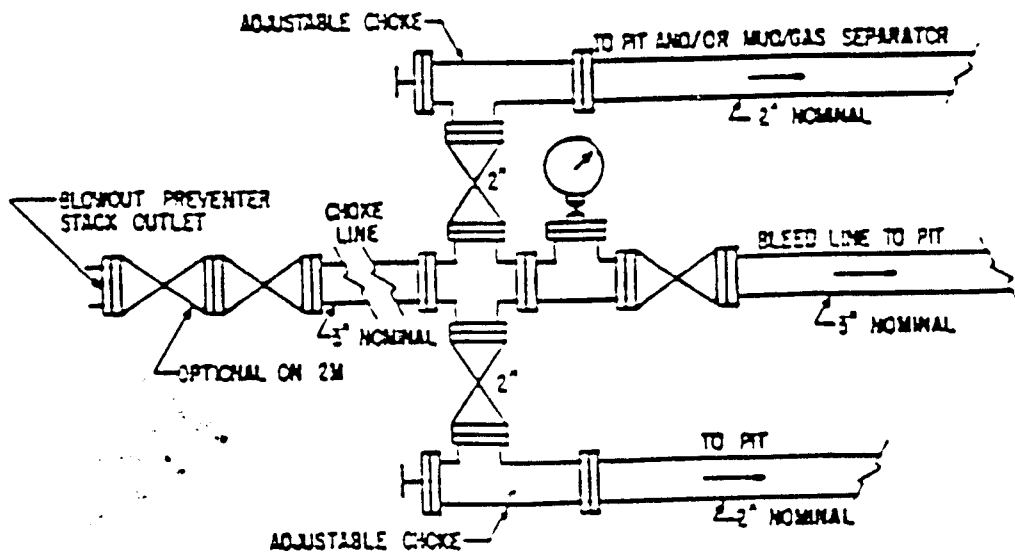
## EOF STACK



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DIVISION OF  
OIL, GAS AND MINING





COMPANY NAME	Coastal Oil & Gas Corporation	DATE	4/4/00				
WELL NAME	Ute Tribal #3-25	TD	6,500'				
FIELD	Leland Bench	COUNTY	Uintah	STATE	Utah	ELEVATION	5,070' KB
SURFACE LOCATION	NENW Section 25, T4S-R1E	BHL	Straight Hole				
OBJECTIVE ZONE(S)	Lower Green River Oil						
ADDITIONAL INFO	Normally pressured to TD						

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CASING PROGRAM

	DESIGN FACTORS							
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	8-5/8"	0-300'	24#	K-55	STC	>10	>10	>10
PRODUCTION	5-1/2"	0-TD	15.5#	K-55	LTC	SPECIFIED BY PROD DEPT		
TUBING								

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE	300	Class G + 2% CaCl2 + 0.25 lb/sk Flocele	110	50%	15.60	1.19
PRODUCTION	LEAD 4000	Hifill + 0.6% EX-1 + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonte + 16% Gel + 1% HR-7 + 3% Salt	280	25%	11.60	3.12
	TAIL 2500	50/50 POZ + 0.25 lb/sk Flocele + 0.4% Halad-322 + 2% Gel + 0.1% HR-5 + 2% Microbond M +5% Salt	450	25%	14.4	1.24

\* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

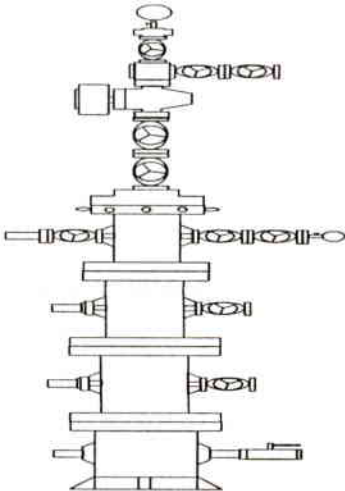
SURFACE	Guide shoe, 1 jt, float collar. Thread lock FE up to and including pin end of FC. Centralize first 3 joints and every other joint to surface.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every other joint to top of pay (+/- 4,000').

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WELLHEAD EQUIPMENT



TREE	
TUBING HEAD	11" 3M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	8-5/8" SOW X 11" 3M

BIT PROGRAM



**PALEONTOLOGICAL FIELD SURVEY REPORT**

**COASTAL OIL AND GAS CORPORATION**

**UTE TRIBAL #3-25**

**SECTION 25, TOWNSHIP 4 SOUTH, RANGE 1 EAST**

**UINTAH COUNTY, UTAH**

**March 8, 2000**

**RECEIVED**

**APR 10 2000**

**DIVISION OF  
OIL, GAS AND MINING**

**BY**

**UINTA PALEONTOLOGICAL ASSOCIATES, INC.**

**SUE ANN BILBEY, Ph.D. AND EVAN HALL**

**446 SOUTH 100 WEST**

**VERNAL, UTAH 84078**

**435-789-1033**

**PALEONTOLOGY REPORT FOR COASTAL OIL AND GAS CORPORATION  
UTE TRIBAL #3-25, Ute Tribal Lands, Uintah County, Utah**

The proposed location for Coastal Oil and Gas Corporation Ute Tribal #3-25 is in the NE 1/4, NW 1/4, Section 25, Township 4 South Range 1 East, Uintah County, Utah (Figure 1). It is in Quaternary alluvium deposited on the Eocene Uinta Formation (Rowley, et al. 1985).. An extensive paleontological field survey was done of much of the Leland Bench area, in 1996 for Snyder Oil and Western Geophysical Survey (Uinta Paleontological Associates, 1996).. That survey revealed that a Quaternary alluvial surface predominates on much of Leland Bench..

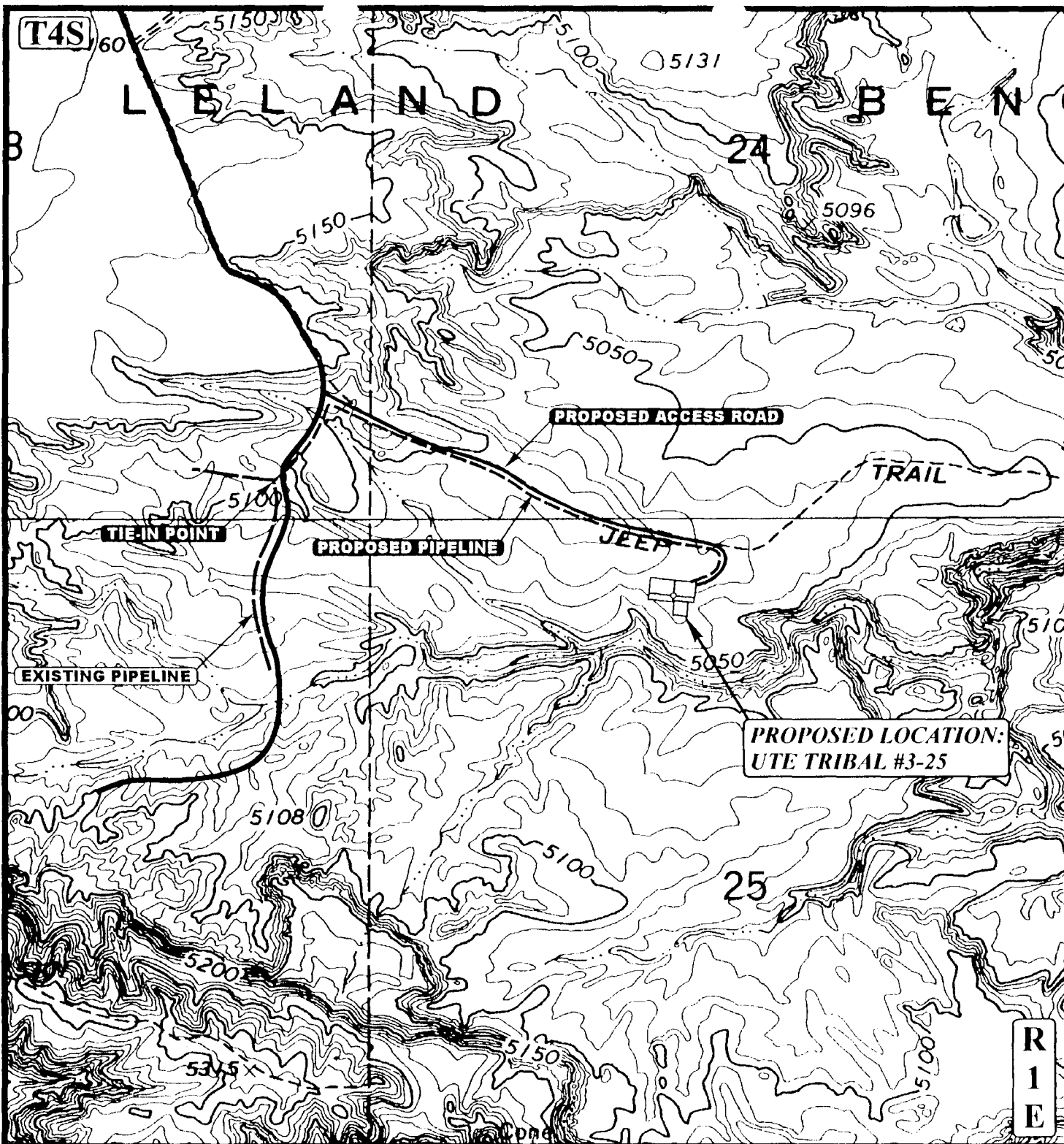
Bedrock exposed at the well site in the northern portion of Section 25 is part of the Uinta Formation, a late Eocene unit noted for its extensive paleontological resources (Untermann and Untermann, 1969; Rowley, et al, 1985; Hamblin, 1991; Uinta Paleontological Associates, 1996). Significantly this area is just north of the type localities for many of the fossil mammals of the Uintan Mammal Age (i.e., the White River Pocket and Myton Pocket).. The Uinta Formation "C": or upper member (a Type 1 paleontological unit) is primarily light gray to variegated mudstones with interbedded fluvial sandstone units. Based primarily on the types of fossil mammals found on the Leland Bench, the Uinta "C" is the member represented here, unlike earlier assumptions that it is Uinta "B" (Hamblin 1994).

Previously mapped fossil sites are included on Figure 1. During the 1996 paleontological survey of this area, we discovered a variety of vertebrate and paleobotany paleontology sites south of the current well site.

The access road follows an existing jeep trail and is primarily of Quaternary alluvium composed of rocky soils that have weathered from the nearby Uinta formation exposures. Bedrock is occasionally seen, but no fossils were found associated with it..

The well site is also primarily covered by thin Quaternary alluvium, although the southern edge has Uinta bedrock exposed. The bedrock is primarily composed of crossbedded fluvial sandstone with minor mudstone interbeds. The drainage to the west cuts through these units. Impressions of logs and bark are preserved on some of the bedding planes east and west of this site. No vertebrate fossils were found in this area.

Recommendations: No fossils were found at this site, but there is potential for discovery as this unit is known to produce vertebrate, invertebrate and plant fossils. Therefore, a paleontological monitor is not needed for this site. However, if vertebrate fossils are encountered during road or well site construction, the project paleontologist should be notified immediately to evaluate the discovery.



APPROXIMATE TOTAL PIPELINE DISTANCE = 4100' +/-

**LEGEND:**

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS



**COASTAL OIL & GAS CORP.**

UTE TRIBAL #3-25  
SECTION 25, T4S, R1E, U.S.B.&M.  
549' FNL 2162' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

3 3 00  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00



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CULTURAL RESOURCE INVENTORY OF  
COASTAL OIL & GAS WELL LOCATIONS UTE TRIBAL  
2-26, 9-26, 3-25, 4-25, 7-25, 11-25 AND 12-25  
IN THE LELAND BENCH AREA,  
UINTAH COUNTY, UTAH

Michael S. Wolfe  
and  
Keith R. Montgomery

CULTURAL RESOURCE INVENTORY OF  
COASTAL OIL & GAS WELL LOCATIONS UTE TRIBAL  
2-26, 9-26, 3-25, 4-25, 7-25, 11-25 AND 12-25  
IN THE LELAND BENCH AREA,  
UINTAH COUNTY, UTAH

By:

Michael S. Wolfe  
and  
Keith R. Montgomery

Prepared For:

Ute Indian Tribe  
Energy and Minerals  
Resource Department  
P.O. Box 70  
Ft. Duchesne, UT 84026

Prepared Under Contract With:

Coastal Oil and Gas Corporation  
P.O. Box 1148  
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Prepared By:

Montgomery Archaeological Consultants  
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Moab, Utah 84532

March 14, 2000

Ute Indian Tribe License No. A00-363

United States Department of Interior (FLPMA)  
Permit No. 99-UT-60122

State of Utah Antiquities Project (Survey)  
Permit No. U-00-MQ-0023i



## ABSTRACT

Cultural resource inventories were conducted by Montgomery Archaeological Consultants (MOAC) in February, 2000, for seven Coastal Oil & Gas well locations, access roads, and pipelines. The project area is located 12 miles south of Randlett, Uintah County, Utah. The proposed wells occur in Coastal Oil and Gas Corporation's Leland Bench Field and include: Ute Tribal Wells 2-26, 9-26, 3-25, 4-25, 7-25, 11-25 and 12-25. A total of 95 acres was inventoried on Ute Tribal lands, Uintah and Ouray Reservation.

The cultural resource inventory resulted in the location of seven previously-recorded sites (42Un1672, 42Un1840, 42Un2231, 42Un2345, 42Un2348, 42Un2349, and 42Un2351), and the documentation of four new archaeological sites (42Un2658, 42Un2659, 42Un2660 and 42Un2661). In addition, one historic isolated find was documented (IF-A). All the newly-recorded archaeological sites (42Un2658, 42Un2659, 42Un2660 and 42Un2661) are evaluated as eligible to the NRHP under Criterion (d) based on their potential for providing information relevant to the research domains of the area. Sites 42Un2658, 42Un2660 and 42Un2661 are classified as prehistoric temporary camps of unknown temporal affiliation. Activities conducted at these sites include possible faunal processing and lithic tool manufacturing. Diagnostic artifacts were limited to scrapers, and an absence of ground stone and hunting implements was noted. All of these sites contain one or more burned rock features which lack surface indications of cultural deposits. Since the sites occur in aeolian deposition on Leland Bench they have good potential for yielding additional diagnostic artifacts and features. In addition, further investigations of the burned rock features could yield morphological, radiocarbon, and subsistence information. Site 42Un2659 is a lithic scatter containing chipped stone tools (bifaces, scrapers, and cores) as well as debitage. The site lies in aeolian soil with potential for additional cultural remains.

In conclusion, the cultural resource inventory of Coastal Oil & Gas Corporation's seven Ute Tribal well locations resulted in the location or documentation of six prehistoric sites (42Un2349, 42Un2351, 42Un2658, 42Un2659, 42Un2660 and 42Un2661) which are considered eligible to the NRHP under Criterion (d). It is recommended that these archaeological sites be avoided from well location development. Based on this recommendation, a determination of "no historic properties affected" is proposed for the project pursuant to Section 106, CFR 800.

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## INTRODUCTION

Cultural resource inventories were conducted by Montgomery Archaeological Consultants (MOAC) in February, 2000 for seven proposed well locations with associated access roads and pipelines. The project area occurs in Coastal Oil and Gas Corporation's Leland Bench Field, Uintah County, Utah. The survey was implemented at the request of Ms. Cheryl Cameron, Coastal Oil & Gas Corporation, Vernal, Utah. The project is situated on Ute Indian land (Uintah & Ouray Reservation).

The objective of the inventories was to locate, document, and evaluate any cultural resources within the project area in order to comply with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventories were implemented to attain compliance with a number of federal and state mandates, including the National Environmental and Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and the Utah State Antiquities Act of 1973 (amended 1990).

The fieldwork was conducted on February 23, 24, and 28, 2000, by Keith R. Montgomery, Principal Investigator, and assisted by Michael S. Wolfe, Sharyl Kinnear-Ferris and Mark Bond. The inventory was performed under the auspices of U.S.D.I. (FLPMA) Permit No. 99-UT-60122, State of Utah Antiquities Permit (Survey) No. U-00-MQ-0023i and Ute Indian Tribe License No. A00-363.

## PREVIOUS RESEARCH

Prior to the fieldwork, a file search for previous cultural resource inventories and archaeological sites was conducted by MOAC personnel, Sarah Ball, at the Division of State History, Antiquities Section, Salt Lake City. This consultation indicated that numerous archaeological surveys have been completed in the area related to energy exploration. In 1986 and 1987, three well locations and access roads were surveyed by Archaeological-Environmental Research Corporation (AERC) for Conoco Oil (Hauck 1986a, 1986b, 1987a) and Holden Energy Corporation (Hauck 1987b). Also a seismic line corridor was surveyed in 1987 for Arma Geophysical (Hauck 1987c). In 1988, AERC inventories several well locations for Holden Energy Corporation (Hauck 1988a, 1988b, 1988c). During 1994, 1995 and 1996 numerous well locations, gathering systems, and access roads were surveyed for Snyder Oil Corporation by Metcalf Archaeological Consultants (MAC) (Barclay 1994a, 1994b, 1994c, 1994d, 1994e, 1994f, 1996; Metcalf 1995) and by Brigham Young University (Richens 1995). Additional well location

inventories were completed by Senco-Phenix from 1996 to 1998 for Snyder Oil Corporation (Senulis 1996, 1997 and 1998). These inventories have demonstrated a relatively high prehistoric site density on Leland Bench. Most of these sites seem to be oriented to lithic procurement and preliminary processing of lithic material. Numerous features of fire-altered rocks, unaccompanied by ash or charcoal staining, have been recorded. Some of these sites are rather extensive (e.g., 42Un1672, 42Un1840, 42Un2345 and 42Un2351).

Seven archaeological sites have been documented within the current project area. Site 42Un1672 is an extensive lithic scatter first recorded by AERC (Hauck 1988b, 1988c) and later revisited and enlarged by MAC (Barclay 1994d, 1996). This site is evaluated as not eligible to the NRHP. Site 42Un1840 is a low density lithic procurement/temporary camp recorded by Grand River Institute in 1991 (Connors 1991), evaluated as not eligible to the National Register of Historic Places (NRHP). Site 42Un2231 is a small lithic scatter recorded by Brigham Young University (Richens 1995), and is considered eligible to the NRHP. Site 42Un2345 is a low density lithic scatter recorded by MAC (Barclay 1996), and evaluated as not eligible to the NRHP. Site 42Un2348 is a lithic scatter recorded by Senco-Phenix (Senulis 1996), and is considered not eligible to the NRHP. Site 42Un2349 is a temporary camp with fire-cracked rock documented by Senco-Phenix (Senulis 1996), and evaluated as eligible to the NRHP. Site 42Un2351 is a lithic procurement/processing locality and campsite recorded by Senco-Phenix (Senulis 1996), and is evaluated as eligible to the NRHP.

## DESCRIPTION OF PROJECT AREA

The project area is located in the Uintah Basin. More specifically, it is located northwest of the Green River and north of Pariette Wash, approximately 12 miles south of Randlett, Uintah County, Utah. The seven proposed well locations occur in Coastal Oil and Gas Corporation's Leland Bench Field and include: Ute Tribal 2-26, 9-26, 3-25, 4-25, 7-25, 11-25 and 12-25 (Figure 1). The project area is situated in Township 4 South, Range 1 East, Sections 23, 24, 25 and 26 (Figure 1). Specific information on the proposed well locations are presented in Table 1.

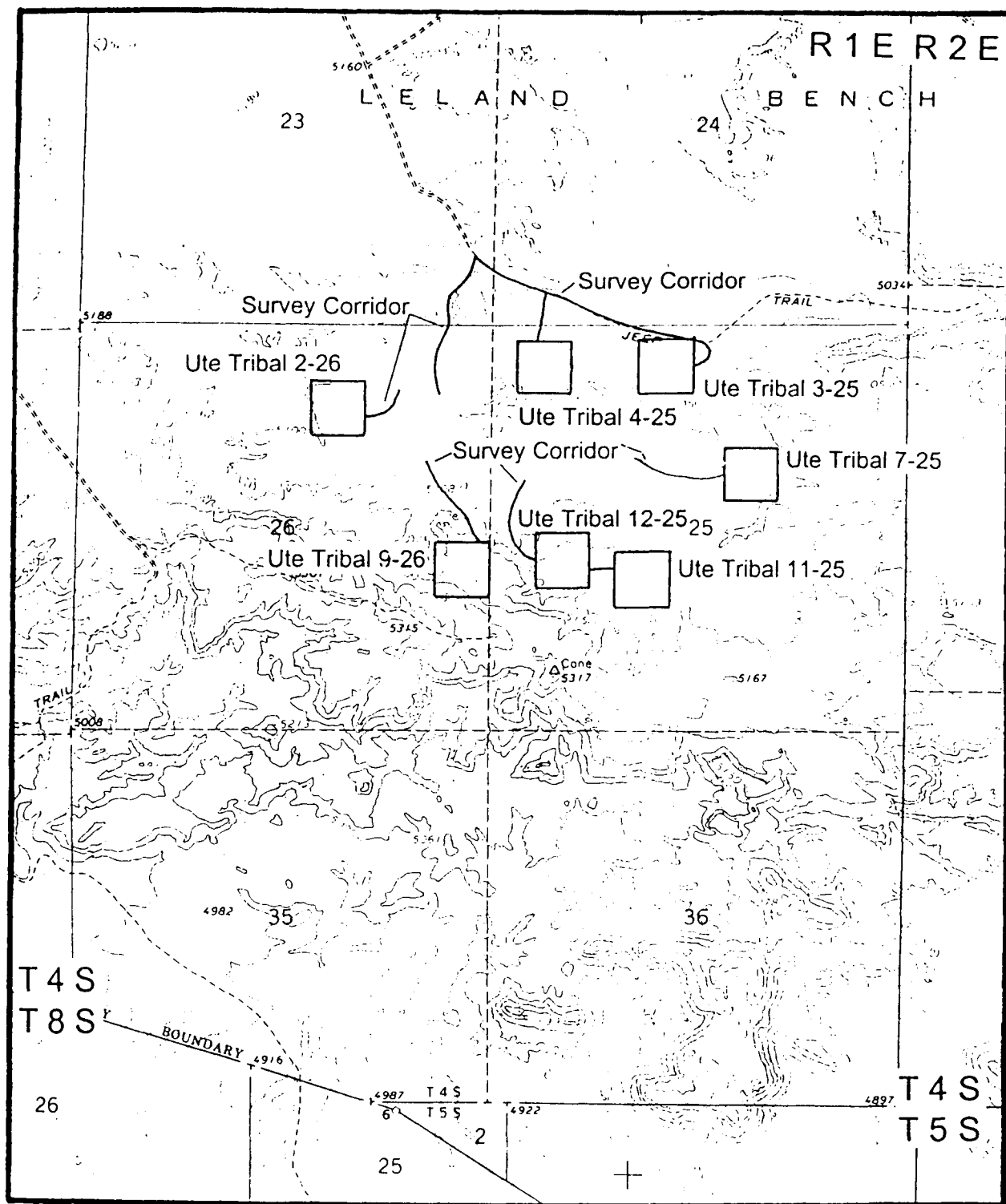


Figure 1. Inventory Area of Coastal Oil and Gas Corporation's Seven Wells in the Leland Bench Area, Uintah County, UT. USGS 7.5 Uteland Butte, UT1964. Scale 1:24000.

Table 1. Coastal Oil & Gas Corporations Leland Bench Seven Well Locations

Well Location Designation	Legal Location	Location at Surface	Access/Pipeline	Cultural Resources
Ute Tribal 2-26	T4S R1E S26, NW, NW	1019' FNL 2063' FEL	Access/Pipeline 600'	42Un2351
Ute Tribal 9-26	T4S R1E S26, NE, SE	2180' FSL 460' FEL	Access/Pipeline 1200'	42Un1672
Ute Tribal 3-25	T4S R1E S25, NE, NW	549' FNL 2162' FWL	Access/Pipeline 2500'	42Un1840, 42Un2345 42Un2348, 42Un2349, IF-A
Ute Tribal 4-25	T4S R1E S25, NW, NW	509' FNL 593' FWL	Pipeline 2000' Access/Pipeline 1800'	42Un1840, 42Un2231, 42Un2345
Ute Tribal 7-25	T4S R1E S25, SW, NE	1850' FNL 2050' FEL	Access/Pipeline 1100'	42Un2658, 42Un2659, 42Un2660
Ute Tribal 11-25	T4S R1E S25, NE, SW	1950' FSL 1902' FWL	Access/Pipeline 400'	42Un2661
Ute Tribal 12-25	T4S R1E S25, NW, SW	2121' FSL 834' FWL	Access/Pipeline 1300'	42Un1672

## Environment

The study area lies within the Uinta Basin physiographic unit, a distinctly bowl-shaped geologic structure (Stokes 1986:231). The entire Uinta Basin ecosystem is within the Green River drainage, considered to be the northernmost extension of the Colorado Plateau. Specifically, the survey area is situated on the deeply dissected uplands of Leland Bench. The geology includes Quaternary alluvial deposits, older alluvial terrace deposits, and rock outcrops of the Eocene Uintah Formation. In addition exposed sections of the Duchesne River Formation occur in the area which are composed of river-deposited soft clay, conglomerate mudstone, and ledgy sandstone. This formation is thought to contain the latest Eocene fauna of North America composed of fossil vertebrates of turtles, artiodactyls, perissodactyls, rodents, carnivores, and crocodile (Ibid:160). The depositional environment in the project area is characterized by exposed sandstone and shale bedrock

alternating with barren clay surfaces and sand fields. The nearest water source is Pariette Draw situated several miles south of Leland Bench which drains southeast into the Green River. The inventory area is also dissected by various intermittent drainages. The elevation of the project area ranges from 4950 to 5250 feet a.s.l. The project occurs within the Upper Sonoran Desert Shrub association. Shadscale and saltbrush communities are found in the alkaline bottoms. Low sagebrush and grasses are found on the terraces and benches. Some areas are barren due to the alkali nature of the soil and high rates of erosion. Modern disturbances include livestock grazing, roads, and oil/gas development.

### Cultural-Historical Overview

The cultural-chronological sequence represented in the study area includes the Paleoindian, Archaic, Fremont, and Euro-American stages. The earliest inhabitants of the region are representative of the Paleoindian stage (ca. 12,000-8,000 B.P.). This stage is characterized by the adaptation to terminal Pleistocene environments and characterized by the exploitation of big game fauna. The presence of Paleoindian hunters in the Uinta Basin region is implied by the discovery of Clovis and Folsom fluted points, as well as the later Plano Complex lanceolate projectile points. The Archaic stage (ca. 8,000 B.P. - 1,500 B.P.) is characterized by peoples depending on a foraging subsistence strategy, seasonally exploiting a wide spectrum of plant and animal species in different ecozones. In the Uinta Basin evidence of widespread Early Archaic exploitation is relatively sparse compared to the subsequent Middle and Late Archaic periods. Early Archaic (ca. 6000 to 3000 B.C.) sites in the basin include sand dune sites and rockshelters clustered mainly in the lower White River drainage as well as along the Green River in the Browns Park and Flaming Gorge area (Spangler 1995:373). Projectile points recovered from Uinta Basin contexts include Pinto Series, Humboldt, Elko Series, Northern Side-notched, Hawken Side-notched, Sudden Side-notched and Rocker Base Side-notched points. The Formative stage (A.D. 500-1300) is recognized in the area as the Uinta Fremont, first termed by Marwitt (1970). This stage is characterized by reliance upon domesticated corn and squash, increasing sedentism, and in its later periods, substantial habitation structures, pottery, and bow and arrow weapon technology. Based on the evidence from Caldwell Village, Boundary Village, Deluge Shelter, Mantles Cave and others, the temporal range of the Uinta Fremont appears to be from A.D. 650 to 950.

Archaeological evidence suggests that the Ute appeared in east-central Utah at approximately A.D. 1100 or shortly before the disappearance of Formative-stage peoples (Reed 1994). The archaeological remains of Numic-speaking Ute consist primarily of lithic scatters with low quantities of brown ware ceramics, rock art, and occasional wickiups. The Eastern Ute, comprising the bands living east of the Green River, has been divided into four phases (Reed 1988). The earliest and most tenuous phase is the Chipeta Phase, dated between A.D. 1250 and 1400. Diagnostic artifacts include Desert Side-notched, Cottonwood Triangular, and small corner-notched arrow points and possibly Shoshonean knives. The Canalla phase (ca. A.D. 1400-1650) designates the period between the appearance of well-dated Uncompahgre brown ware ceramics and the adoption of an equestrian lifeway. Diagnostic artifacts include Uncompahgre Brown Ware ceramics,

Desert Side-notched and Cottonwood Triangular points, and Shoshonean knives. The pedestrian hunter and gatherers probably lived in wickiups. Near the end of the phase, some groups may have obtained trade items from Spanish settlements in New Mexico (Horn, Reed, and Chandler 1994:131). The Antero phase (ca. A.D. 1650-1881) represents a shift to a fully equestrian lifestyle and integration of EuroAmerican trade goods into Ute material culture. The introduction of the horse allowed the hunting of bison on the Plains and led to an increase in the importance of raiding for economic gain (Ibid:131). EuroAmerican trade goods became important, and tepees as well as wickiups were inhabited. In 1912, Robert H. Lowie observed conical lodges at Ouray differing from the tipi merely in having a brush cover and was informed that these were used in the old days for a summer habitation (Smith 1974:33).

## SURVEY METHODOLOGY

The archaeologists were accompanied to the field by Alvin Ignacio, Oil and Gas Technician, Energy & Minerals Resources Department, Ute Indian Tribe. An intensive pedestrian survey was performed for this project which is considered 100% coverage. At the seven proposed well locations, a 10 acre square was defined, centered on the well pad center stake. The interior of the well locations was examined for cultural resources by the archaeologists walking parallel transects spaced no more than 10 meters apart. A 100-foot wide corridor was surveyed along the access and pipeline corridors, inspected by walking parallel transects along the staked centerline, spaced no more than 10 meters apart. Ground visibility was considered good. A total of 95 acres was inventoried on Ute Tribal lands.

## INVENTORY RESULTS

The cultural resource inventory resulted in the location of seven previously-recorded sites (42Un1672, 42Un1840, 42Un2231, 42Un2345, 42Un2348, 42Un2349, and 42Un2351) and the documentation of four new archaeological sites (42Un2658, 42Un2659, 42Un2660 and 42Un2661). In addition, one isolated historic artifact was documented (IF-A), and a previously unrecorded feature was added to Site 42Un1672.

### Archaeological Sites

<u>Smithsonian Site No.:</u>	42Un1672
<u>Temporary Site No.:</u>	26-4-I #1
<u>Legal Description:</u>	T 4S, R 2E, S. 25
<u>Well Location:</u>	Ute Tribal 12-25
<u>NRHP Evaluation:</u>	Not Eligible

Description: This is an extensive prehistoric lithic scatter originally recorded by AERC in 1988 (Hauck 1988b, 1988c) and evaluated as not eligible to the NRHP. In 1994 the site was inspected and enlarged to a 467,000 square meter area by MAC (Barclay



1994a, 1994b, 1994c, 1994d, 1994e and 1994f). Several years later it was revisited by MAC who increased the site area to 481,436 square meters (Barclay 1996). Basically the site is a low density lithic scatter containing early stage tools reflecting secondary procurement and lithic testing activities. Numerous inspections at this locality have failed to identify temporal diagnostic artifacts. The site is presently disturbed by several well pads and access roads. During this project a rock concentration (Feature 1) was recorded, located at the base of a steep slope 50 feet northeast of the access road into proposed Ute Tribal 12-25 well location. Approximately 55 alluvial cobbles and fragments, most of which appear fire-reddened are scattered along a residual slope within a 1 by 3 meter area. This feature lacks morphology and cultural deposits (e.g., charcoal or ash). There is no apparent depth potential, therefore the documentation of Feature 1 does not change the eligibility of this site.

Smithsonian Site No.: 42Un1840  
Temporary Site No.: None  
Legal Description: T 4S, R 1E, S. 24  
Well Location: Ute Tribal 4-25 and 3-25  
NRHP Evaluation: Not Eligible

Description: This is a lithic procurement locality recorded by Grand River Institute in 1991 (Conners 1991). The site extends 480 by 120 meters along a gravel finger ridge. The source material consists of Quaternary cobbles of chert and quartzite. Cultural materials include about 15 flakes and core fragments. Most of the chipped stone tools are manufactured from chert and consist of a biface, a uniface, a large scraper, a flake tool, as well as two quartzite scraper-on-cores. Located in the northeast portion of the site is a possible deflated hearth. This site is evaluated as not eligible to the NRHP since it is unlikely to yield important information concerning the prehistory of the area.

Smithsonian Site No.: 42Un2231  
Temporary Site No.: SOCO 25-1  
Legal Description: T 4S, R 1E, S. 25  
Well Location: Ute Tribal 4-25  
NRHP Evaluation: Not Eligible

Description: This is a prehistoric lithic scatter recorded by Brigham Young University in 1995 (Talbot 1995). This site measures about 75 by 100 meters and is situated on a sandy knoll extending onto the adjacent desert pavement. Cultural materials includes a light scatter of decortication and secondary flakes with two concentrations noted. Chipped stone tools are limited to a quartzite chopper and a chert hammerstone. No temporal diagnostic artifacts were observed. This site is evaluated as not eligible to the NRHP based on the shallow soils and lack of potential for yielding additional information.

Smithsonian Site No.: 42Un2345  
Temporary Site No.: Leland #1  
Legal Description: T 4S, R 1E, S. 23 and 26  
Well Location: Ute Tribal 4-25  
NRHP Evaluation: Not Eligible

Description: This is a low density lithic scatter recorded by Metcalf Archaeological Consultants in 1996 (Barclay 1996). The site is associated with a deflated area of desert pavement containing cobbles of quartzite and chert. It consists predominately of lithic debitage, cores, and tested cobbles reflecting casual lithic testing and secondary procurement activities. The site is considered not eligible for NRHP inclusion based on the absence of diagnostic artifacts, features, and lack of depth potential.

Smithsonian Site No.: 42Un2348  
Temporary Site No.: LB-1  
Legal Description: T 4S, R 1E, S. 25  
Well Location: Ute Tribal 3-25  
NRHP Evaluation: Not Eligible

Description: This is a prehistoric lithic scatter of unknown temporal affiliation documented by Senco-Phenix in 1996 (Senulis 1996). The site is situated on a residual ridge and measures 70 by 80 meters. Cultural materials consist of about 90 chert secondary flakes and a mano fragment. Three deflated burned rock clusters were identified containing 10 to 15 fire-cracked rocks and lacking cultural deposits. This site is considered not eligible to the NRHP due to its poor physical integrity, the absence of intact features, and minimal potential for buried cultural remains.

Smithsonian Site No.: 42Un2349  
Temporary Site No.: LB-2  
Legal Description: T 4S, R 1E, Section 25  
Well Location: Ute Tribal 3-25  
NRHP Evaluation: Eligible

Description: This is a lithic scatter of unknown temporal affiliation documented by Senco-Phenix in 1996 (Senulis 1996). The site is situated in aeolian deposition near the rim of a high ridge, and measures 50 by 50 meters. Cultural materials include lithic debitage, a uniface, and four ground stone fragments. In addition four fire-cracked features were recorded. The site is evaluated as eligible to the NRHP, since potential exists for buried cultural deposits and features which could provide pertinent data to address the research domains of the area. The site is located about 100 feet east of the proposed access road into Ute Tribal 3-25 well location.

Smithsonian Site No.: 42Un2351  
Temporary Site No.: LB-4  
Legal Description: T 4S, R 1E, S. 26  
Well Location: Ute Tribal 2-26  
NRHP Evaluation: Eligible

Description: This is an extensive lithic scatter of unknown temporal affiliation documented in 1996 by Senco-Phenix (Senulis 1996). This site is situated on a south-facing bench and extends 500 by 225 meters (2500 sq. meters). Cultural materials consist of 15-25 concentrations of fire-cracked rock, two scrapers, four bifaces, 14+ core/blanks, and approximately 65 pieces of debitage dispersed over a large ridge surrounded by badlands. This site is interpreted as a lithic processing area where selected cobbles were transported to the site, heat treated, broken, and selected for use as cores, blanks, and preforms. The vast majority of the artifacts and debris is heat treated. There is very little evidence of lithic reduction. Based on the potential for buried cultural materials this site is considered eligible to the NRHP. The site is situated 150 feet west of proposed Ute Tribal 2-26 well location.

Smithsonian Site No.: 42Un2658  
Temporary Site No.: MOAC 0023-1  
Legal Description: T 4S, R 1E, S. 25  
Well Location: Ute Tribal 7-25  
NRHP Evaluation: Eligible

Description: This is a prehistoric temporary camp of unknown temporal affiliation which reflects possible faunal procurement tasks. The site is situated on the rim of a canyon edge and mesa. Two deflated hearth features (Features 1 and 2) were found on the canyon edge and slope, and a third deflated hearth (Feature 3) occurs in a sand dune. The cultural material is limited to three cobble scrapers. Based on the potential for buried cultural material within the sandy portions of this site, this site is evaluated as eligible for inclusion in the NRHP. The site is located outside of proposed Ute Tribal 7-25, situated about 200 feet southeast of the well pad.

Smithsonian Site No.: 42Un2659  
Temporary Site No.: MOAC 0023-2  
Legal Description: T 4S, R 1E, S. 25  
Well Location: Ute Tribal 7-25  
NRHP Evaluation: Eligible

Description: This is a low density lithic scatter of unknown temporal affiliation situated in aeolian deposits on a north slope on Leland Bench. The lithic debitage consists of about 42 decortication and secondary flakes from white/red semi-translucent chert and brown/beige opaque siltstone. Diagnostic artifacts include two biface preforms (Tools 1 and 8), two cores (Tools 4 and 5), and four scrapers (Tools 2, 3, 6, and 7) suggesting this site was utilized for resource processing in addition to lithic reduction. No features were observed. This site is recommended as eligible to the NRHP based on its potential for additional cultural remains. It is located outside of proposed Ute Tribal 7-25 approximately 100 feet north of the well pad and on the south side of a knoll.

Smithsonian Site No.: 42Un2660  
Temporary Site No.: MOAC 0023-3  
Legal Description: T 4S, R 1E, S. 25  
Well Location: Ute Tribal 7-25  
NRHP Evaluation: Eligible

Description: This is a small prehistoric temporary camp of unknown temporal affiliation. It is situated on a gently sloping sandy area of Leland Bench, and measures 55 by 25 meters. Cultural materials consist of less than 25 pieces of chert and quartzite debitage and an oval chert scraper (Tool 1). A deflated hearth (Feature 1), represented by a 1 by 1 meter concentration of 12 to 15 oxidized cobbles and fire-broken rock occurs along the north side of the site. This site is recommended as eligible to the NRHP based on the potential for subsurface cultural materials which could provide significant data concerning the prehistory of the area. The site is located 150 feet north of the proposed access road into proposed Ute Tribal 7-25 well location.

Smithsonian Site No.: 42Un2661  
Temporary Site No.: MOAC 0023-4  
Legal Description: T 4S, R 1E, S. 25  
Well Location: Ute Tribal 11-25  
NRHP Evaluation: Eligible

Description: This is a prehistoric temporary camp of unknown temporal affiliation situated in a blowout within a sandy area and measuring 20 by 14 meters. This site contains three features consisting of concentrations of oxidized, fire-altered alluvial cobbles and fragments representing deflated hearths (Features 1, 2, and 3). No ash staining or charcoal was observed. A lithic cluster (1 by 0.5 meters) consisting of six primary flakes derived from a gray/pink quartzite, is located adjacent to the site datum. No other lithic debitage or tools were observed. The site is evaluated as eligible for inclusion in the NRHP, since it lies in a sand dune yielding potential for subsurface cultural remains. The site is located 100 feet south of proposed Ute Tribal 11-25 well location.

#### Isolated Find of Artifacts

Isolated Find A (IF-A) is located in the SE/NE/NW, S. 25, T 4S, R 1E (UTM Zone 12, 599530E / 4440547N). It consists of a hole-in-cap milk can with two punched holes in one end. It measures 4 6/16" by 2 15/16" with a 7/8" cap diameter.

## NATIONAL REGISTER OF HISTORIC PLACES EVALUATION

The National Register Criteria for Evaluation of Significance and procedures for nominating cultural resources to the National Register of Historic Places (NRHP) are outlined in 36 CFR 60.4 as follows:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects of State and local importance that possess integrity of location, design, setting, material, workmanship, feeling, and association, and that they:

- a)...are associated with events that have made a significant contribution to the broad patterns of our history; or
- b)...are associated with the lives of persons significant to our past; or
- c)...embody the distinctive characteristics of a type, period, or method of construction; or that represents the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or
- d)...have yielded or may be likely to yield information important in prehistory or history.

The cultural resource inventory resulted in the documentation of four newly recorded archaeological sites (42Un2658, 42Un2659, 42Un2660 and 42Un2661) and one newly recorded isolated find (IF-A). These sites are evaluated as eligible to the NRHP under Criterion (d) based on their potential for providing information relevant to the research domains of the area. Sites 42Un2658, 42Un2660 and 42Un2661 are classified as prehistoric temporary camps of unknown temporal affiliation. Activities conducted at these sites include possible faunal processing and lithic tool manufacturing. Diagnostic artifacts were limited to scrapers, with an absence of ground stone and hunting implements. All of these sites contain one or more burned rock features which lack surface indications of cultural deposits. Since the sites occur in aeolian deposits on Leland Bench they have good potential for yielding additional diagnostic artifacts and features. In addition, further investigations of the burned rock features could yield morphological, radiocarbon, and subsistence information. Site 42Un2659 is a lithic scatter containing chipped stone tools (bifaces, scrapers, and cores) as well as debitage. The site lies in aeolian soil with potential for additional cultural remains.

## MANAGEMENT RECOMMENDATIONS

The cultural resource inventory of Coastal Oil & Gas Corporation's seven Ute Tribal well locations resulted in the location or documentation of six prehistoric sites (42Un2349, 42Un2351, 42Un2658, 42Un2659, 42Un2660 and 42Un2661) which are considered eligible to the NRHP under Criterion (d). It is recommended that these archaeological sites be avoided from well location development. Based on this recommendation, a determination of "no historic properties affected" is proposed for the project pursuant to Section 106, CFR 800.

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## APPENDIX A: Site Location Data

**APPENDIX B:**

**SITES 42Un2658, 42Un2659, 42Un2660 and 42Un2661  
INTERMOUNTAIN ANTIQUITIES COMPUTER SYSTEM (IMACS) SITE FORMS**

**On File At:**

**Utah Division of State History  
Salt Lake City, Utah**

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/10/2000

API NO. ASSIGNED: 43-047-33540

WELL NAME: UTE TRIBAL 3-25

OPERATOR: COASTAL OIL &amp; GAS CORP ( N0230 )

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

## PROPOSED LOCATION:

NENW 25 040S 010E

SURFACE: 0549 FNL 2162 FWL

BOTTOM: 0549 FNL 2162 FWL

UINTAH

WINDY RIDGE EAST ( 753 )

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-4823

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: DGCRK

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

## RECEIVED AND/OR REVIEWED:

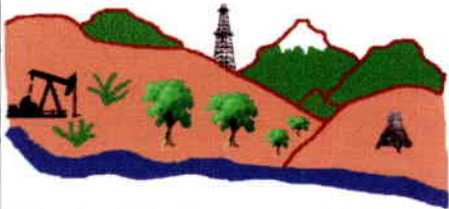
☒ Plat  
☒ Bond: Fed[] Ind[2] Sta[] Fee[]  
 (No. U-605382-9 )  
☒ Potash (Y/N)  
☒ Oil Shale (Y/N) \*190 - 5 (B)  
☒ Water Permit  
 (No. 43-8496 )  
☒ RDCC Review (Y/N)  
 (Date: )  
☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

☐ R649-2-3. Unit  
☒ R649-3-2. General  
 Siting:  
☐ R649-3-3. Exception  
☐ Drilling Unit  
 Board Cause No:  
 Eff Date:  
 Siting:  
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: ① FEDERAL APPROVAL



Utah Oil Gas and Mining

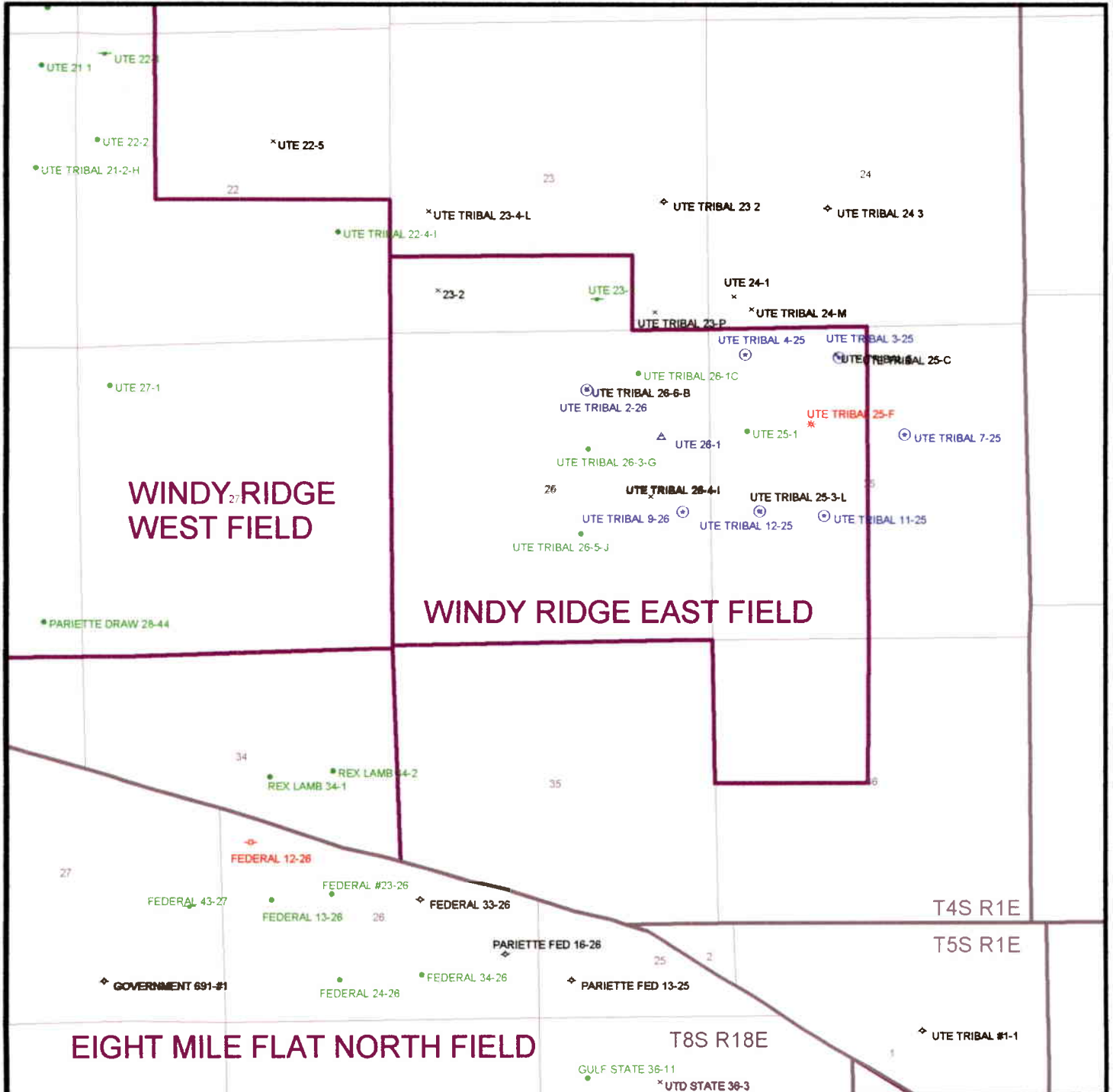
Serving the Industry, Protecting the Environment

OPERATOR: COASTAL OIL & GAS CORP (N0230)

FIELD: WINDY RIDGE EAST (753) & UNDESIGNATED (002)

S EC. 25 & 26, T 4 S, R 1 E,

COUNTY: UINTAH SPACING: STATE 40 ACRES



PREPARED  
DATE: 20-APR-2000



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

May 9, 2000

Coastal Oil & Gas Corporation  
PO Box 1148  
Vernal, UT 84078

Re: Ute Tribal 3-25 Well, 549' FNL, 2162' FWL, NE NW, Sec. 25, T. 4S, R. 1E,  
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33540.

Sincerely,

A handwritten signature in black ink, appearing to read 'J. R. Baza', written over a horizontal line.

John R. Baza  
Associate Director

er

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Coastal Oil & Gas Corporation  
**Well Name & Number** Ute Tribal 3-25  
**API Number:** 43-047-33540  
**Lease:** 14-20-H62-4823  
**Location:** NE NW Sec. 25 T. 4S R. 1E

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0136  
Expires: November 30, 2000

005


APPLICATION FOR PERMIT TO DRILL OR REENTER

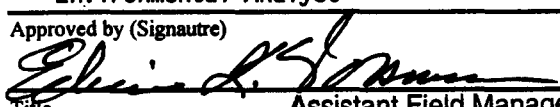
1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-4823
1b. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Coastal Oil & Gas Corporation		7. Unit or CA Agreement Name and No.
3a. Address P.O. Box 1148, Vernal, UT 84078		8. Lease Name and Well No. Ute Tribal #3-25
3b. Phone No. (include area code) (435) 781-7023		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State equipment)* At surface 549' FNL & 2162' FWL At proposed prod. zone		10. Field and Pool, or Exploratory Leland Bench
14. Distance in miles and direction from nearest town or post office* 14.1 Miles Southeast of Ft. Duchesne, UT		11. Sec., T., R., M., or Blk. and Survey or Area NE/NW Sec. 25, T4S, R1E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 549'	16. No. of Acres in lease 600	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C	19. Proposed Depth 6700'	20. BLM/BIA Bond No. on file U-605382-9
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5062.4' GR	22. Approximate date work will start* Upon Approval	23. Estimated duration To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan  | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 4/4/00
---	--	----------------

Title Environmental Analyst		
Approved by (Signature) 	Name (Printed/Typed) EDWIN J. FORSMAN	Date 9/25/00
Title Assistant Field Manager ACTING Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on Reverse)

NOTICE OF APPROVAL  
RECEIVED

CONDITIONS OF APPROVAL ATTACHED

OCT 02 2000

DIVISION OF  
OIL, GAS AND MINING



**CONDITIONS OF APPROVAL**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: Ute Tribal 3-25

API Number: 43-047-33540

Lease Number: 14-20-H62-4823

Location: NENW Sec. 25 T. 04S R. 01E

Agreement: N/A

**NOTIFICATION REQUIREMENTS**

- |                                 |   |  |
|---------------------------------|---|--|
| Location Construction           | - | at least forty-eight (48) hours prior to construction of location and access roads.  |
| Location Completion             | - | prior to moving on the drilling rig.   |
| Spud Notice                     | - | at least twenty-four (24) hours prior to spudding the well.  |
| Casing String and Cementing     | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings.  |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests.  |
| First Production                | - | within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days. |

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## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 673 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

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OIL, GAS AND MINING

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

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OCT 02 2000

DIVISION OF  
OIL, GAS AND MINING

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

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OIL, GAS AND MINING

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman . (435) 789-7077  
Petroleum Engineer

Jerry Kenczka (435) 781-1190  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

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OIL, GAS AND MINING

**EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES**

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

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## **SURFACE CONDITIONS OF APPROVAL**

Sixty foot wide Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access road and pipelines in corridor. Coastal will identify and provide maps of each additional pipeline upon construction. The Ute Tribe will be notified of each additional pipeline. Where no pipelines are present in the corridor the road Right of Way will be 30 feet wide. Where the pipelines do not follow the roads in the corridor the pipeline corridor Right of Way will be 30 feet wide.

Access roads which shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. Culverts will be installed or extended where required and diversion ditches will be placed as needed to improve the proposed roads.

The Ute Tribe Energy and Mineral Department is to be notified 48 hours in writing in advance of any construction activity. A Tribal Technician is to routinely monitor construction. The Ute Tribal office days are Monday through Thursday. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes that are made to the original application and ROW. Approved changes will be provided in writing from the Ute Tribe.

Coastal will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current 2000 Tribal Business License and have access permits prior to construction. They will have these permits in vehicles at all times.

Coastal employees and/or authorized personnel (subcontractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

Coastal will implement "Safety and Emergency Plan" and Coastal will ensure its compliance.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Coastal Oil and Gas Company so that a Tribal Technician can verify Affidavit of Completion's.

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Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

Soil erosion will be mitigated by reseeded all disturbed areas.

Reserve pits will be lined with impervious synthetic liners. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil.

A closed production system will be used. Production fluids will be contained in leak proof tanks. Low profile tanks may be used to minimize problems with irrigation systems. All production fluids will be disposed of at approved disposal sites. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. The indiscriminate dumping of production fluids on roads, well sites or other areas will not be allowed on Tribal Lands.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation without site specific authorization from BIA.

Where surface pipelines do not parallel roads but cross country between stations. The line shall either be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment. If the flowline doesn't follow existing and proposed new access roads, then traffic shall be restricted along pipeline ROWs so that they will not be used as an access road.

Buried flowlines shall be a minimum of three feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

Coastal employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

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OIL, GAS AND MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

006

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NW Sec. 25, T4S, R1E  
549' FNL & 2162' FWL

5. Lease Serial No.

14-20-H62-4823

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Tribal #3-25

9. API Well No.

43-047-33540

10. Field and Pool, or Exploratory Area

Leland Bench

11. County or Parish, State

Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |  |   |  |   |
|--|---|--|---|
| <input type="checkbox"/> Acidize                 | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing            | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection    | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to change TD from 6,700' to 10,500' in order to drill the Wasatch formation.

Please refer to the attached Drilling Program.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 01-11-01

By: 

COPY SENT TO OPERATOR  
Date: 01-12-01  
Initials: CHS

RECEIVED  
JAN 08 2001  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cheryl Cameron

Title

Sr. Regulatory Analyst

Date 1/5/01

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

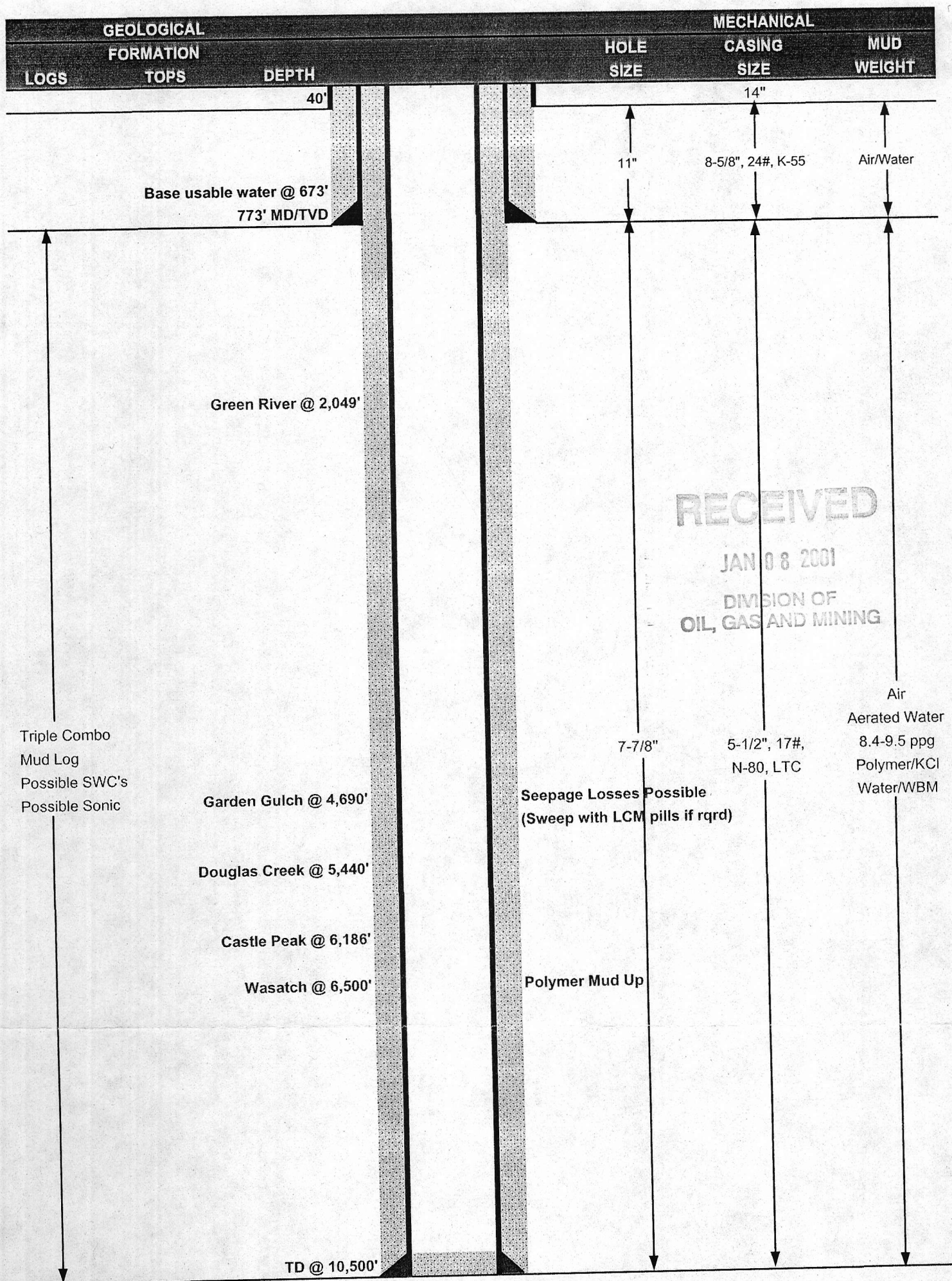
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# DRILLING PROGRAM

COMPANY NAME	Coastal Oil & Gas Corporation	DATE	1/4/01
WELL NAME	<b>Ute Tribal #3-25</b>	TD	10,500'
FIELD	Leland Bench	COUNTY	Uintah
		STATE	Utah
		ELEVATION	5,070' KB
SURFACE LOCATION	NENW Section 25, T4S-R1E	BHL	Straight Hole
OBJECTIVE ZONE(S)	Green River, Wasatch		
ADDITIONAL INFO	Normally pressured to TD		





CASING PROGRAM

						DESIGN FACTORS		
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
SURFACE	8-5/8" (new)	0-773'	24#	K-55	STC	2950	1370	263000
						6.80	3.79	2.22
						7740	6290	348000
PRODUCTION*	5-1/2" (new)	0-TD	17.0#	N-80	LTC	2.09	1.21	1.25

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
- 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
- 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
- (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		773	Class G + 2% CaCl2 + 0.25 lb/sk Flocele	260	50%	15.6	1.19
PRODUCTION	LEAD	4000	Premium Lite II Cement + 5 lbs/sack BA-90 + 2% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 5 lbs/sack Kol Seal + 10% bwoc Bentonite + 1% bwoc Sodium Metasilicate + 2% bwoc EC-1	220	40%	10.5	4.25
	TAIL	6500	Premium Lite II High Strength + 3 lbs/sack Kol Seal + 3% bwow Potassium Chloride + 0.25 lbs/sack Cello Flake + 0.6% bwoc FL-52 + 0.5% bwoc Sodium Metasilicate	710	20%	13.0	1.93

\* Denotes percentage excess over caliper log on production string.

FLOAT EQUIPMENT & CENTRALIZERS

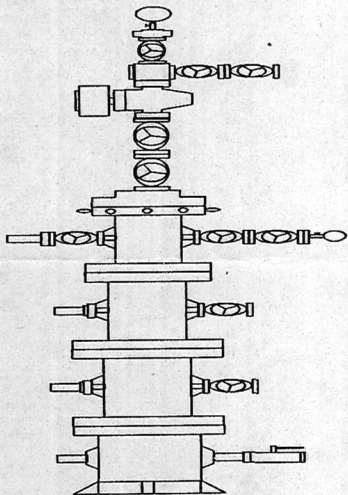
SURFACE	Guide shoe, 1 jt, float collar. Thread lock FE up to and including pin end of FC. Centralize first 3 joints and every fourth joint to surface.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every other joint to top of pay (+/- 4,000') with bow spring centralizers.

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DIVISION OF  
OIL, GAS AND MINING

WELLHEAD EQUIPMENT



TREE	
TUBING HEAD	11" 3M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	8-5/8" SOW X 11" 3M

BIT PROGRAM

INTERVAL	HOLE	BIT MFG & MODEL	IADC	GPM	NZLS	COMMENTS
Surface Hole	11"	Pre-set				
SC - Wasatch	7-7/8"	SEC - XS44	6.1.7	350-400	14-14-14	Possible mud motor if
			Air/Aerated Fluid Possible			fluid only
Wasatch	7-7/8"	RTC - HP53A, STC F3H	5.3.7	350-400	15-15-15	Mud Motor
		(Possible PDC)				

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - TD	Triple Combo

MUD LOGGER:

SAMPLES:

CORING:

DST:

SC - TD
As per Geology
Possible SWC's
NA

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
Surface	Pre-set				
SC-Wasatch	Air/Aerated Water or KCl/Polymer Water	NA 8.4-9.0	NA NC	NA 26-30	Foamer, Polymer, KCl Gyp, Lime, Polymer, KCl, LCM
Wasatch-TD	Polymer WBM	9.0-9.5	NC-<15 cc's	30-40	Gyp, Lime, Polymer, KCl, LCM

ADDITIONAL INFORMATION

Drill the well with air/aerated water or just water treated with polymer to clean the hole as well for inhibition. Add KCl if required for additional inhibition & add lime for H2S. Mud up only if hole conditions deteriorate. Sweep hole with polymer as required. Drill the Wasatch with a polymer WBM.

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out. BOPE: 11" 3M with 2 rams & annular. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves. Run Totco survey every 500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

PROJECT MANAGER:

Blaine Yeary

Darrell Molnar

DATE:

DATE:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

008

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>14-20-H62-4904</b>
2. Name of Operator <b>COASTAL OIL &amp; GAS CORPORATION</b>		6. If Indian, Allottee or Tribe Name <b>UTE</b>
3a. Address <b>1368 SOUTH 1200 EAST VERNAL, UTAH 84078</b>	3b. Phone No. (include area code) <b>(435)-781-7023</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>NENW SECTION 25-T4S-R1E 549'FNL &amp; 2162'FWL</b>		8. Well Name and No. <b>UTE TRIBAL #3-25</b>
		9. API Well No. <b>43-047-33540</b>
		10. Field and Pool, or Exploratory Area <b>LELAND BENCH</b>
		11. County or Parish, State <b>UINTAH, UTAH</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>ONE YEAR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>EXTENSION</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**COASTAL OIL & GAS CORPORATION REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION ON THE SUBJECT WELL.**

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** 05-02-01

**By:** [Signature]

**RECEIVED**

**COPY SENT TO OPERATOR**

**Date:** 05-02-01

**Initials:** CHD

**APR 30 2001**

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Cheryl Cameron</b>	Title <b>Sr. Regulatory Analyst</b>
Signature <u>[Signature]</u>	Date <b>April 26, 2001</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

8 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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MAR 14 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

## CERTIFICATE OF AMENDMENT

OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

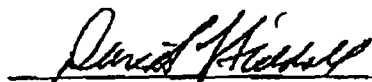
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL &amp; GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
(Margaret E. Roark, Assistant Secretary)

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STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)



United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency  
P. O. Box 130  
988 South 7500 East  
Fort Duchesne, Utah 84026-0130  
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS
2. CDW /		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

007

The operator of the well(s) listed below has changed, effective: **3-09-2001****FROM: (Old Operator):**

COASTAL OIL &amp; GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

**TO: (New Operator):**

EL PASO PRODUCTION OIL &amp; GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

CA No.

Unit:

## WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SHELL UTE TRIBAL 1-08A1E	43-047-30173	1846	08-01S-01E	INDIAN	OW	P
UTE TRIBAL 3-25	43-047-33540	99999	25-04S-01E	INDIAN	OW	APD
UTE TRIBAL 4-25	43-047-33541	13041	25-04S-01E	INDIAN	OW	P
UTE TRIBAL 7-25	43-047-33542	12999	25-04S-01E	INDIAN	OW	P
UTE TRIBAL 11-25	43-047-33551	12989	25-04S-01E	INDIAN	OW	P
UTE TRIBAL 12-25	43-047-33544	12990	25-04S-01E	INDIAN	OW	P
UTE 27-1	43-047-31942	11221	27-04S-01E	INDIAN	OW	P
UTE TRIBAL 3-36	43-047-33867	99999	36-04S-01E	INDIAN	OW	APD
WYASKET 33 26 (CR-172)	43-047-30907	170	33-08S-20E	INDIAN	GW	P
WYASKET 33-105	43-047-33408	99999	33-08S-20E	INDIAN	GW	APD
WYASKET 33-106 (CR-172)	43-047-33409	99999	33-08S-20E	INDIAN	GW	APD
IGNACIO 33-107	43-047-33674	13270	33-08S-20E	INDIAN	GW	DRL
TABBEE 34 20 (9C-207)	43-047-30734	115	34-08S-20E	INDIAN	GW	S
D M ICE FRIDAY 34 22 (9C-207)	43-047-30753	125	34-08S-20E	INDIAN	GW	S
TABBEE 34-108 (9C-207)	43-047-33410	12684	34-08S-20E	INDIAN	GW	P
TABBEE 34-109 (9C-208)	43-047-33411	13017	34-08S-20E	INDIAN	GW	P
TABBEE 34-110 (9C-208)	43-047-33412	99999	34-08S-20E	INDIAN	GW	APD
UTE TRIBAL 35 16 (9C-184)	43-047-30666	140	35-08S-20E	INDIAN	GW	P
UTE TRIBAL 35-111 (9C-184)	43-047-33394	99999	35-08S-20E	INDIAN	GW	APD
UTE TRIBAL 35-112 (9C-184)	43-047-33395	99999	35-08S-20E	INDIAN	GW	APD

## OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

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**INDIAN BOND VERIFICATION:**

1. Indian well(s) covered by Bond No.: 103601473

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on:

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

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**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

009

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
14-20-H62-4904  
6. If Indian, Allottee or Tribe Name  
UTE  
7. If Unit or CA/Agreement, Name and/or No.8. Well Name and No.  
UTE TRIBAL 3-259. API Well No.  
43-047-3354010. Field and Pool, or Exploratory  
LELAND BENCH11. County or Parish, and State  
UINTAH COUNTY, UT

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EL PASO PRODUCTIONContact: CHERYL CAMERON  
E-Mail: Cheryl.Cameron@CoastalCorp.com3a. Address  
P.O. BOX 1148  
VERNAL, UT 840783b. Phone No. (include area code)  
Ph: 435.781.7023  
Fx: 435.789.4436

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T4S R1E Mer NENW 549FNL 2162FWL

RECEIVED

SEP 21 2001

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The APD for the referenced well was approved 9/28/00. The operator requests that the APD be extended for an additional year so that drilling operations may be completed.

RECEIVED

OCT 17 2001

DIVISION OF  
OIL, GAS AND MINING

## CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7200 verified by the BLM Well Information System  
For EL PASO PRODUCTION, sent to the Vernal  
Committed to AFMSS for processing by LESLIE CRINKLAW on 09/21/2001 ()

Name (Printed/Typed) CHERYL CAMERON

Title OPERATIONS

Signature

Date 09/14/2001

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Kirk Johnson</u>	Petroleum Engineer	Date <u>10/02/01</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

006m

**El Paso Production  
APD Extension**

Well: Ute Tribal 3-25

Location: NENW Sec. 25, T4S, R1E

Lease: 1420-H62-4904

**Conditions of Approval**

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 9/28/02
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

El Paso Production Oil & Gas Company

3a. Address

P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NW 549' FNL & 2162' FWL

TOYS ROIE Sec-25

5. Lease Serial No.

14-20-H62-4823

6. If Indian, Allottee or Tribe Name

UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Tribal #3-25

9. API Well No.

43-047-33540

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

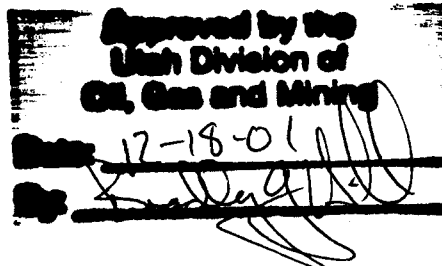
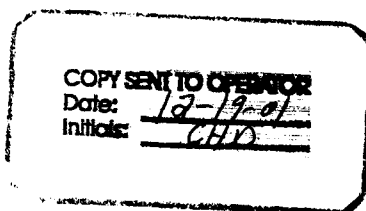
Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

El Paso Production Oil & Gas Company proposes to change the approved depth of 10,500' to 7300'.  
Refer to the amended Drilling Program for the TD, casing and cementing changes.



RECEIVED  
DEC 17 2001  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cheryl Cameron

Title

Regulatory Analyst

Signature

Date

December 14, 2001

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



COMPANY NAME	El Paso Production Oil & Gas Company	DATE	12/14/01
WELL NAME	Ute Tribal #3-25	TD	7,300'
FIELD	Leland Bench	COUNTY	Uintah
		STATE	Utah
		ELEVATION	5,062 GR
SURFACE LOCATION	NENW Section 25, T4S-R1E	BHL	Straight Hole
OBJECTIVE ZONE(S)	Lower Green River Oil		
ADDITIONAL INFO	Normally pressured to TD		

[illegible]

# EL PASO PRODUCTION OIL & GAS COMPANY

## DRILLING PROGRAM

### CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-90'						
						2950	1370	263000
SURFACE	8-5/8"	0-700'	24#	K-55	STC	7.51	4.18	3.94
						5350	4960	180000
PRODUCTION	4-1/2"	0-TD	11.6#	K-55	LTC	2.08	1.31	1.34

### CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		700	Class G + 2% CaCl <sub>2</sub> + 0.25 lb/sk Cello Flake	380	50%	15.60	1.18
PRODUCTION	LEAD	3,750'	Hifill Mod. + 16% gel + 3% salt + 10#/sk gilsonite + 1% HR7+0.6% Econolite + 0.2% FWCA + 0.25 lb/sk Flocele	410	50%	11.60	3.12
	TAIL	3,550'	50/50 POZ + 2% gel + 2% Microbond +5% salt + 0.2% Super CBL **+ 6% HALAD 322 + 0.25#/sk Flocele	980	50%	14.35	1.25

\* or 15% over caliper log

### FLOAT EQUIPMENT & CENTRALIZERS

Surface	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
Production	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

### ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 2M with 2 rams. Test to 2,000 psi prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip.

Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

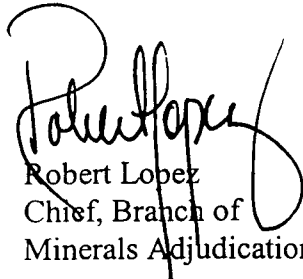
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)



## WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

011

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

El Paso Production Oil & Gas Company

3a. Address

P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENW Section 25-T4S-R1E 549'FNL & 2162'FWL

5. Lease Serial No.

14-20-H62-4904

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Tribal #3-25

9. API Well No.

43-047-33540

10. Field and Pool, or Exploratory Area

Leland Bench

11. County or Parish, State

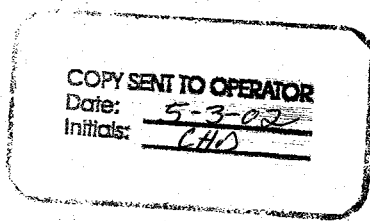
Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DOGM APD Extension
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD for the subject well be extended for an additional year so that drilling operations may be completed.



Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 05-02-02  
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upehego

Signature

[Signature: Sheila Upehego]

Title

Regulatory Analyst

Date

April 25, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

MAY 01 2002

DIVISION OF  
OIL, GAS AND MINING

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

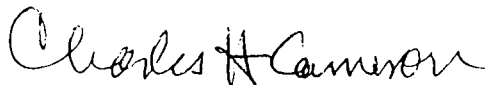
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono



## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3160

UT08300

December 9, 2002

Cheryl Cameron  
El Paso Production Oil & Gas Co.  
P. O. Box 1148  
Vernal, UT 84078

Re: Notification of Expiration  
Well No. Ute Tribal 3-25  
NENW, Sec. 25, T4S, R1E  
Uintah County, Utah  
Lease No. 14-20-H62-4904

Dear Cheryl:

The Application for Permit to Drill the above-referenced well was approved on September 28, 2000. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until September 28, 2002. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker

Legal Instruments Examiner

cc: UDOGM – Diana Mason  
BIA  
Ute Tribe

RECEIVED

DEC 23 2002

DIV. OF OIL, GAS &amp; MINING





IN REPLY REFER TO:  
Real Estate Services

# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		7. UNIT or CA AGREEMENT NAME
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

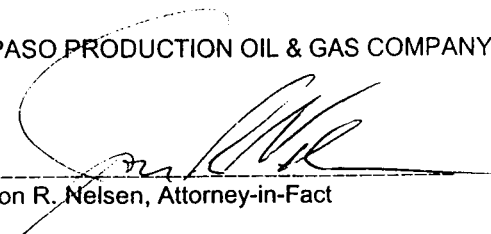
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

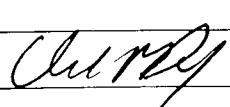
EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE Agent and Attorney-in-Fact	
NAME (PLEASE PRINT) David R. Dix			
SIGNATURE 		DATE 12/17/02	

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

012 Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

## WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SW HANGING ROCK FED 23-1	23-12S-23E	43-047-34231	99999	FEDERAL	GW	APD
SW HANGING ROCK FED 24-1	24-12S-23E	43-047-34232	99999	FEDERAL	GW	APD
SW HANGING ROCK FED 25-1	25-12S-23E	43-047-34233	99999	FEDERAL	GW	APD
UTE TRIBAL 14-23	23-04S-01E	43-047-33834	99999	INDIAN	OW	APD
UTE TRIBAL 3-25	25-04S-01E	43-047-33540	99999	INDIAN	OW	APD
UTE TRIBAL 15-25	25-04S-01E	43-047-33834	99999	INDIAN	GW	APD
UTE TRIBAL 2-25	25-04S-01E	43-047-34431	99999	INDIAN	GW	APD
UTE TRIBAL 10-25	25-04S-01E	43-047-34435	99999	INDIAN	GW	APD
UTE TRIBAL 3-26	26-04S-01E	43-047-34724	99999	INDIAN	OW	APD
UTE TRIBAL 11-26	26-04S-01E	43-047-34731	99999	INDIAN	OW	APD
UTE TRIBAL 4-26	26-04S-01E	43-047-34732	99999	INDIAN	OW	APD
UTE TRIBAL 5-26	26-04S-01E	43-047-34733	99999	INDIAN	OW	APD
UTE TRIBAL 6-26	26-04S-01E	43-047-34734	99999	INDIAN	OW	APD
UTE TRIBAL 12-26	26-04S-01E	43-047-34746	99999	INDIAN	OW	APD
UTE TRIBAL 3-36	36-04S-01E	43-047-33867	99999	INDIAN	OW	APD
ANKERPONT 35-224	35-08S-21E	43-047-34736	99999	INDIAN	GW	NEW
ARCHEE 1-118	01-09S-20E	43-047-34825	99999	INDIAN	GW	NEW
BAYLESS ST 2-2	02-09S-20E	43-047-34904	99999	STATE	GW	APD
BAYLESS ST 2-3	02-09S-20E	43-047-34905	99999	STATE	GW	APD
NBU 393	22-09S-20E	43-047-34864	99999	FEDERAL	GW	APD
NBU 392	22-09S-20E	43-047-34877	99999	FEDERAL	GW	APD

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/27/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/27/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

May 19, 2003

Margie Herman  
El Paso Production Oil & Gas Company  
P. O. Box 1148  
Vernal, Utah 84078

Re: APD Rescinded – Ute Tribal 3-25, Sec.25, T.4S, R.1E – Uintah County, Utah,  
API No. 43-047-33540

Dear Ms. Herman:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on May 9, 2000. On May 2, 2002, the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective May 19, 2003.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

A handwritten signature in cursive script that reads "Diana Mason".

Diana Mason  
Engineering Technician

cc: Well File  
Bureau of Land Management, Vernal